

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-4425 & B-11183	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
W. B. Hamilton Estate		
Address of Operator		
1220 Hamilton Bldg., Wichita Falls, Texas 76301		
Location of Well		
UNIT LETTER <u>B</u> <u>1150</u> FEET FROM THE <u>North</u> LINE AND <u>2170</u> FEET FROM		
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>26N</u> RANGE <u>7W</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name
State Con
9. Well No.
1
10. Field and Pool, or Wildcat
Otero Chacra/Basin
12. County
Rio Arriba

15. Elevation (Show whether DF, RT, GR, etc.)

6618' GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHACRA	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator has run packer leakage test and packer is not holding. Since the Chacra Formation has not produced, the Operator plans to ~~temporarily~~ abandon the Chacra formation as follows:

1. Kill well with KCL water and remove 1-1/4" and 1-1/2" tubing and packer.
2. Set RBP @ 3850' and test to 3000 psig. Set packer @ 2600' and squeeze Chacra perforations 3582 to 3682' with 100 sacks Class H cement to 3000 psig. (Additional squeezes of 100 sacks each will be performed until a 3000 psig squeeze is obtained.)
3. Drill out cement and pressure test squeeze to 3000 psig. Remove RBP.
4. Run a new string of 2-3/8" tubing to depth of 7100' \pm and land.
5. Place well on production as Dakota, single completion.
6. Clean up well bore and schedule Deliverability test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. SimmonsTITLE AgentDATE 4-12-84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APR 17 1984

APPROVED BY

TITLE

DATE