

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICER	
Operator	

Operator
Amoco Production Company

Address
501 Airport Drive, Farmington, NM 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas

Recompletion Casinghead Gas Condensate

Change in Ownership

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Contract 155	Well No. 25	Pool Name, including Formation Gonzales Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No. Jicarilla
Location				Contract 155
Unit Letter 0 ; 1080 Feet From The South Line and 1570 Feet From The East				
Line of Section 30	Township 26N	Range 5W	, NMPM, Rio Arriba County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	P. O. Box 26251, Albuquerque, New Mexico 87125
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	0 30 26N 5W No

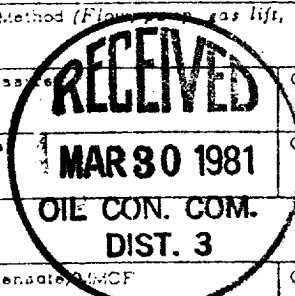
If this production is commingled with that from any other lease or pool, give commingling order number: _____

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10/19/80	Date Compl. Ready to Prod. 2/23/81	Total Depth 5355'	P.B.T.D. 5325'					
Elevations (DF, RKB, RT, GR, etc.) 6572' GL	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4974'	Tubing Depth 5245'					
Perforations 4974'-4982'; 4990'-4996'; 5005'-5012'; 5064'-5070'; 5100'-5139'; 5182'-5186'; 5207'-5212'; 5227'-5231'; 5262'-5270'						Depth Casing Shoe 5355'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
12-1/4"	8-5/8"	307'			300 SX			
7-7/8"	5-1/2"	5355'			1040 SX			
	2-1/16"	5245'						

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flowing, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 162	Length of Test 3 hrs.	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 820 PSIG	Casing Pressure (Shut-in)	Choke Size .75"

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOBODA
(Signature)

Dist. Admin. Supvr.
(Title)

3/27/81
(Date)

OIL CONSERVATION DIVISION

APPROVED **APR 7 1981**, 19____

BY **Original Signed by FRANK T. CHAVEZ**

TITLE **SUPERVISOR DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.