NOISIVIC O

O 87501

IL C	ONSERVATION	
	P. O. BOX 2088	
SAN	TA FE, NEW MEXIC	•
	REQUEST FOR ALLOWA	. [

	U 6.0.4. LANG OFFICE	REQUEST FO	R ALLOWABLE	•
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				SAS
I.	Operator Office			
	Amoco Production Comp	oany		
	501 Airport Drive, Fa	armington, NM 87401	Other (Please expla	in)
	tiew Well X	Change in Transporter of:		
	Pecompletion	Control Conde	云 [
	Change in Ownership	Casinghead Gas Conde	naute []	
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	i	of Lease lie. Jicarilla
	Jicarilla Apache 102	13E Basin Dak	ota State.	Federal or Fee Federal Apache 102
	Unit Letter I : 15	20 Feet From The South Lin	ne and 1120 Fee	t From The <u>East</u>
	Line of Section 10 Tow	enship 26N Range	4W , NMPM.	Rio Arriba County
∷ι.	DESIGNATION OF TRANSPORT	or Condensate 3	Andress (Give address to water	h approved copy of this form is to be sent)
	Plateau Incorporated	singhead Gas or Dry Gas X	Address (Give address to which	Rd. NE. Albuquerque. NM 87110 h approved copy of this form is to be sent)
	El Paso Natural Gas	Company Tunit Sec. Twp. Fige.	P.O. Box 990, Farmi	ington, NM 87401
	If well produces oil or liquids, give location of tanks.	I 10 26N 4W	No	i .
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order numb	
	Designate Type of Completic	on - (X) Oil Well Gas Well X	New Well Workover Des	pen Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9-25-80	Name of Producing Formation	7931 Top Ot!/Gas Pay	7885 Tubing Depth
	Elevations (DF, REB, RT, GR, etc.) 6801 GL	Basin Dakota	7652'	7858'
	Perferations	Dasin Dakota		Depth Casing Shoe
	7652-7704, 7792-7812	7832-7842		7931'
		TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE 9 5/8"	337 T	315 sx
	12 1/4"	9 3/8	3806'	
	8 3/4" 6 1/4"	4 1/2"	7931'	660 kgx
	6 1/4	2 3/8"	7858 '	
Ϋ.	TEST DATA AND REQUEST FO	OR ALLOWARLE (Test must be o	epth or be for full 24 hours)	load oil and must be equal to of expeed top allow-
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump	o, gaselift, etce) ON.
	Length of Test	Tubing Processes	Cosing Pressure	Chok's Size 3
	Actual Prod. Duting Test	Oil-Bbls.	Water - Bbls.	Gas-MOF
	Actual Frod. Tobl-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	541	3 Hrs		
	Testing Method (pitot, back pt.)	3 Hrs. Tubing Pressure(shut-in)	Cosing Pressure (Ebut-in)	Chok • Size
	Back Pressure	2062	2072	.75"
٧1.	CERTIFICATE OF COMPLIANCE			ERVATION DIVISION
			MARIE MARI	, 19
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given			2:: 16: 11	
	Division have been complied with above is true and complete to the	best of my knowledge and belief.		FRANK T CHAVEZ
			OUD CDVICO	D DISTRICT I 3

Original Signed E. E. SVOEDDA	

(Signature) . District Administrative Supervisor (Tule) March 11, 1981

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All asctions of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply