Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. BOX 800, DENVER, COLORADO 80201 RECOUEST FOR ALLOWABLE AND NATURAL GAS World's Fig. 3003/9224/9900	ISTRICT II O. Drawer DD, Artesia, NM 88210	S	P.O. Bo anta Fe. New Mo	ox 2088 exico 87504-2088					
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	Signature W. Whales S.	by	SUPERVISOR DISTRICT /3						
Printed Name Title Title	Printed Name		Tale	Title					
June 25., 1990 303-830-4280 Telephone No.	June 25, 1990	30					:_		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.