UNITED STATES

200. 1370	UNITED STATES	5. LEASE Jicarilla Apache "A" 118
	DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Y NOTICES AND REPORTS ON WELLS	Jicarilla Apache
CUMPRI		7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		ent
reservoir. Use Fo	orm 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil 🖂	gas 🔯 other	Jicarilla Apache "A" 118
well 🗀	TTCH	9. WELL NO.
	F OPERATOR	10. FIELD OR WILDCAT NAME Gavilion
AMOCO	PRODUCTION COMPANY	Pictured Cliffs/Blanco Mesaverde
	S OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 SW/4, Section 35
501_A	irport Drive, Farmington, N.M. 87401 N OF WELL (REPORT LOCATION CLEARLY. See space	
below.)	N OF WELL (KLI OKI LOOMION OLLIMEN GOO SPACE	12011
AT SURF	FACE: 840' FSL x 1800' FWL	12. COUNTY OR PARISH 13. STATE
	PROD. INTERVAL:	Rio Arriba New Mexico
	L DEPTH:	14. API NO.
	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	25. 30-039-22508 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT,	, OR OTHER DATA	7388' GL
REQUEST FO	OR APPROVAL TO: SUBSEQUENT REPORT OF	1300 OE
TEST WATER FRACTURE T	TREAT	1981
SHOOT OR	ACIDIZE \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	(NOTE: Report results of multiple completion or zone
REPAIR WEL	LTER CASING TO THE TERM	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE C	COMPLETE	HCAL N. Million
CHANGE ZO		A Commence of the Commence of
(other)	Spud x set casing U. Seguritation	
	BE PROPOSED OR COMPLETED OPERATIONS (Clearly g estimated date of starting any proposed work. If well ed and true vertical depths for all markers and zones per	is difficultably diffied. Sive substitude recarious gave
Scudded a 1	12 1/4" hole on 10-12-80 and drilled	to 299'. Set 9 5/8" 32.3#
surface cas	sing at 297 on 10-13-80, and cemented	with 260 sx of Class "B" neat
cement cont	taining 2% CaCl2. Good cement was cit	rculated to the surface. Drilled
an 8 3/4" b	nole to a TD of 6311'. Set 7" 26# pro	oduction casing at 6311', on 11-02-80
and cemente	ed in two stages.	: 65/75 DO7 64 and 04 modium
 Used 18 	80 sx of Class "B" neat cement contai	ning 60/30 POZ, 6% get, Z# medium
tuf plug pe	er sack, and .8% fluid loss additive.	ted to the surface
Class "B" r	neat cement. Good cement was circula	riag 65/35 POZ 6% del 2% medium
2) Used 48	80 sx of Class "B" neat cement contai er sx and .8% fluid loss additive. T	his was tailed in with 100 sx of
tut plug pe	er sx and .8% fluid loss addilive. I neat cement. Good cement was circula	ted to the surface. The DV tool
Class "5" i was set at		
•	1 2 90	
Subsurface	s released on 11-2-00. Safety Valve: Manu. and Type	Set @ Ft.
18. I hereb	by certify that the foregoing is true and correct	
SIGNED	TITLE Dist. Admi	n. Supvr. DATE
	(This space for Federal or St	
APPROVED I	BYTITLE	DATE
CONDITIONS	S OF APPROVAL, IF ANY:	

BW