VERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

FILE	+	SANTA FE	E, NE	W MEXIC	CO 87501				
U.S.G.S.									
THAMSPORTER G									
ROTARSO	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
Operator Amoco	Production (Company			•	ø			
Address			77.01			1	COOL T. MAN.		
£	(Check proper box	, Farmington, NM 87	7401		Other (Pleas	e explain)	JAN 14 1982 DIL COM. COM.	-}	
New Well		Change in Transporter of:				1	DIST. 3		
Recompletion Change in Ownersh		Cill Casinghead Gas	Dry G Conde	nsate X	PL	H			
If change of owne	rship give name								
and address of pre	vious owner								
Lease Name	OF WELL AND	LEASE Well No. Pool Name, Inc	luding F	ormation		Kind of Leas	· .	Jierri Ma	
	ontract 155	28 Gonzales	Mes	averde	· · · · · · · · · · · · · · · · · · ·	State, Federa	d or Fee Federal	Cont. 155	
Location Unit Letter	D 10	080 Feet From The Nort	th ,	ne and	920	Feet From	west .		
	31 700	26N		5W		Pio	Arriba		
Line of Section	To.	vnship ZOIN Ra	nge		, NMPA	, KIO	ATTIDA	County	
	F TRANSPORT	or Condensate X	AL G		Give address	ta which appro	ved copy of this form is	to be cent	
Giant Indus	tries, Inc.			P. O.	Box 256,	Farmingt	ton, NM 87401		
1	Transporter of Cas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Farmington, NM 87401							
If well produces of	or liquida, Unit Sec. Twp. Rge.			Is gas actually connected? When					
give location of tar	 	<u> </u>	5W	1					
. COMPLETION I		h that from any other lease o	well						
Designate Ty	pe of Completion		X	New Well	Workover	Deepen	Plug Back Same Ro	es'v. Diff. Res'v.	
Date Spudded		Date Compl. Ready to Prod.		Total Dep	th		P.B.T.D.		
Elevations (DF, RK	B, RT, GR, etc.;	Name of Producing Formation		Top Oil/G	as Pay	······································	Tubing Depth		
Perforations						·	Depth Casing Shoe		
HOLE			DEPTH SET			SACKS CEMENT			
	•							į	
TEST DATA AN	D DEOUEST E	OR ALLOWABLE (Test mi		(***	of sast water	no of load all	and must be equal to or		
OIL WELL Date First New OIL				psh or be for	full 24 hours			excess top attow-	
Date rirst new Oil	Mun 10 tanks	Date of leaf		Procueing	Method (Fibu	, pump, g as sij	i, eic.)	-	
Length of Test		Tubing Pressure		Casing Pre	esoure		Choke Size		
Actual Pred. During	Test	Oil-Bbls.		Water - Bbl	B.		Gas-MCF	-	
				L			<u></u>		
GAS WELL				·					
Actual Prod. Teet-	MCF/D	Length of Test		Bbls. Cond	iensate/MMCI	•	Gravity of Condensat	•	
Testing Method (pir	di. back pr.)	Tubing Pressure (Shut-in)		Casing Pre	essure (Shut-	-in)	Choke Size		
CERTIFICATE (F COMPLIANC	E		l	OIL C	DNSERVAT	IION DIVISION		
•				APPRO	VED		1982		
Division have bee	n complied with	the rules and regulations of the Oil Conservation complied with and that the information given			Original Stanged by FREER T. MANEZ				
above is true and	complete to the best of my knowledge and belief.			TITLE SUPLINGS BUT TO S. 3					
•	Original Signed By E. E. SVO -CCA (Signature) ministrative Supervisor (Title) JAN 1.2 1982			This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Sections I, II, III, and VI for changes of owner, well name or number or transporters of over authorizing at condition.					
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District Ad									
Note that the property of the control of the contro									

Separate Force C-104 must be flad for each pool in multiply