

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☒ Special					Test Date 9-11-82					
Company Amoco Production Company					Connection El Paso Natural Gas Company					
Pool Otero					Formation Chacra					
Completion Date 8-17-82			Total Depth 3982		Plug Back TD 3933		Elevation 6459 GL		Farmer Lease Name Jicarilla Contract 155	
Csg. Size 5.500	Wt. 15.5	d 4.950	Set At 3982	Perforations: From 3710 To 3824			Well No. 31			
Tbg. Size 2-1/16	Wt. 3.25	d 1.751	Set At 3832	Perforations: From open To ended			Unit Sec. Twp. Rye. H 29 26 5			
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Dual					Packer Set At 3919		County Rio Arriba			
Producing Thru Tubing		Reservoir Temp. °F P		Mean Annual Temp. °F		Baro. Press. - P _a		State New Mexico		
L	H	Gg	% CO ₂	% N ₂	% H ₂ S	Prover		Meter Run		Taps

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI	14 Days						874		X		
1.	2.375		.750				57		X		3 hrs
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	12.365		69	1.000	.9608	1.006	825
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ X X X X X X X X
3.					Specific Gravity Flowing Fluid _____ X X X X X
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

P _c 886	P _c ² 784996	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.0063$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0047$	
NO.	P _r	P _w	P _w ²	P _c ² - P _w ²
1		70	4900	780096
2				
3				
4				
5				

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 829$

Absolute Open Flow 829 Mcfd @ 15.025

Angle of Slope θ _____ Slope, n .75

Remarks: _____

Approved by Commission	Conducted by J. J. Barnett	Calculated by J. J. Barnett	Checked by _____
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