UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use form 9-33—C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1700' FSL 1670' FEL "J" AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHOOT OR ACIDIZE REPAIR WELL CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pincluding estimated date of starting any proposed work. If well is direction measured and true vertical depths for all markers and zones pertinent to the december of t	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas other 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1700' FSL 1670' FEL "J" AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHOOT	IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1700' FSL 1670' FEL "J" AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING ULL OR ALTE	UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1700' FSL 1670' FEL "J" AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE FRACTURE TREAT SHOOT OR ACIDIZE FRACTURE TREAT SHOOT OR ACIDIZE FRACTURE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all princluding estimated date of starting any proposed work. If well is direction measured and true vertical depths for all markers and zones pertinent to the december of the proposed work. If well is direction measured and true vertical depths for all markers and zones pertinent to the december of the proposed work. If well is direction measured that the vertical depths for all markers and zones pertinent to the december of the proposed work. If well is direction measured and true vertical depths for all markers and zones pertinent to the december of the proposed work. If well is direction measured and true vertical depths for all markers and zones pertinent to the december of the proposed work. If well is direction measured and true vertical depths for all markers and zones pertinent to the december of the proposed work. If well is direction measured and true vertical depths for all markers and zones pertinent to the december of the proposed work. If well is direction measured and true vertical depths for all markers and zones pertinent to the proposed work. If well is direction measured and true vertical depths for all markers and zones pertinent to the proposed work. If well is defermed to the proposed work. If well is depth for all markers and zones pertinent to the proposed work. If well is december of the proposed work. If well is december of the proposed work. If well is december of the proposed work. If well is decem	FARM OR LEASE NAME icarilla C
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1700' FSL 1670' FEL "J" AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pincluding estimated date of starting any proposed work. If well is direction measured and true vertical depths for all markers and zones pertinent to the 6/26/81 - MIRUSU, NDWH. NUBOP. Tally and RIH w/170 6/27/81 - RIH w/balance of tubing. Tag cmt @ 8268'. Pressure test csg to 1500 PSI. Taking 2-1/2 BPM @ 1 and 4-1/2' Pkr. Set pkr inside top of liner and prefluid @ 1100 PSI. Pressure on tbg 3500 PSI. POOH	WELL NO. E
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1700' FSL 1670' FEL "J" AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL SHOULD HELD WITH SHOOT OR ALTER CASING MULTIPLE COMPLETE SHOOT OR COMPLETED OPERATIONS (Clearly state all princluding estimated date of starting any proposed work. If well is direction measured and true vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zones pertinent to the following and the vertical depths for all markers and zo	FIELD OR WILDCAT NAME asin Dakota
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all princluding estimated date of starting any proposed work. If well is direction measured and true vertical depths for all markers and zones pertinent to the decidence of tubing. Tag cmt @ 8268'. Pressure test csg to 1500 PSI. Taking 2-1/2 BPM @ 1 and 4-1/2' Pkr. Set pkr inside top of liner and prefluid @ 1100 PSI. Pressure on tbg 3500 PSI. POOH	SEC., T., R., M., OR BLK. AND SURVEY OR AREA ec. 13, T26N R5W COUNTY OR PARISH 13. STATE
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. TREQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHOOT OR ACIDIZE SHOOT OR COMPLETE SHOOT OR ACIDIZE SHOOT OR COMPLETE SHOOT OR COMPLETE SHOOT OR COMPLETE SHOOT OR	io Arriba New Mexico
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pincluding estimated date of starting any proposed work. If well is direction measured and true vertical depths for all markers and zones pertinent to the description of the descripti	API NO.
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all princluding estimated date of starting any proposed work. If well is direction measured and true vertical depths for all markers and zones pertinent to the 6/26/81 - MIRUSU, NDWH. NUBOP. Tally and RIH w/170 6/27/81 - RIH w/balance of tubing. Tag cmt @ 8268'. Pressure test csg to 1500 PSI. Taking 2-1/2 BPM @ 1 and 4-1/2' Pkr. Set pkr inside top of liner and pre fluid @ 1100 PSI. Pressure on tbg 3500 PSI. POOH w	ELEVATIONS (SHOW DF, KDB, AND WD) 276' gr.
measured and true vertical depths for all markers and zones pertinent to the 6/26/81 - MIRUSU, NDWH. NUBOP. Tally and RIH w/170 6/27/81 - RIH w/balance of tubing. Tag cmt @ 8268'. Pressure test csg to 1500 PSI. Taking 2-1/2 BPM @ 1 and 4-1/2' Pkr. Set pkr inside top of liner and prefluid @ 1100 PSI. Pressure on tbg 3500 PSI. POOH	DIST 3
Subsurface Safety Valve: Manu and Tyre	jts tbg. Drilled to PBTD 8324'. 500 PSI. POOH w/tbg. RIH w/tbg
Subsurface Safety Valve: Manu and Type /	•
Subsurface Safety Valve: Manu and Type /	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED ASST. DIV. Adm. Mgr.	DATE
(This space for Federal or State office use)	
APPROVED BY TITLE TOTAL CONDITIONS OF APPROVAL, IF ANY:	DATE

*See Instructions on Reverse Side