

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249 Englewood Co. 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1020' FNL 870' FEL "A"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Contract #108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla C

9. WELL NO.
8E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13, T26N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6793' gr

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Commence drilling operations

SUBSEQUENT REPORT OF:

☒ RECEIVED
JUN 20 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/14/81 MIRURT. Spud well 6/13/81 w/Four Corners rig #8. Drill to 328'. Circ hole. RU and run 8 jts 9 5/8" 36# K-55 STC csg w/shoe @ 321'. Cmt w/350 sx Class B w/2% CACL₂ and .6% Flocele. Plug down. Circ cmt to surface. WOC. NUBOP and pressure test to 1000 PSI for 30 mins. Resume drilling. Wash to bottom. Mix mud. 6/18/81 Drill to 3819'. Short trip. Circ and cond. Laid down drill pipe. Run 7" 23# csg (K-55 STC) 99 jts set @ 3818'. Cmt w/20 bbls chem wash. 550 sx Howco Lite. Tail in w/150 sx B w/2% CACL₂. Lost circ 40 bbls into displacement. Pressure: 200-700 PSI. Plug down w/1200 PSI. Est top of cmt @ 1010'. 6/19/81 Set slips, cut off csg. WOC. Pressure test stack to 1000 PSI for 30 mins. Unload hole. Dry up and drill ahead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carly Heston TITLE Asst. Div. Adm. Mgr. DATE 6/23/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 21 1981

JUL 2 1981

*See Instructions on Reverse Side

NMOCC

B" h