5. LEASE

Contract #108

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Jicarilla 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas well other	Jicarilla C 9. WELL NO.
2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1020' FNL 870' FEL "A" AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ALTER CASING SHOOT OR ALTER CASING SHOULTIPLE COMPLETE SHOOT OR SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ALTER CASING SHOOT	10. FIELD OR WILDCAT NAME Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T26N R5W 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6793' qr. (NOTE: Report results of multiple combination or zone) change on Form 9-310.)
ABANDON*	NI.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.)	irectionally drilled, give subsurface locations and
7/7/81 - MIRUSU. NUWH. NUBOP. Talleyed and RI @ 7800'. Drill to PBTD of 7890'. PT csg to 300 Spot 500 gals 7-1/2% DI HCL across perfs. POOH 7/8/81 - Perf w/2 JSPF from 7670-76', 12 holes. 7848-60', 24 holes. Break down formation @ 3100 3000 PSI. Acidized and balled off w/1200 gal 15 Rate 25 BPM to 2800 PSI. Ball off complete. Ro Recovered 54 balls, 23 hits, frac'd w/105,000# 2 link gel.	O PSI. Circ hole w/1% KCL water w/tbg. Perf w/l JSPF from 7768-80', PSI. Estab rate of 28 BPM and % weighted acid, 54 1.1 ball slrs
Subsurface Safety Valve: Manu. and Type	Set @ Ft.

*See Instructions on Reverse Side

(This space for Federal or State office use)

_ TITLE _

TITLE Production AnalystoATE

DATE

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