

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

Contract 108

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla C #8E

9. API Well No.

30 039 22577

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention

Amoco Production Company

Julie Acevedo

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1020' FNL, 870' FEL, Sec. 13, T26N-R5W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plane
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached for casing repair on the subject well.

RECEIVED
MAR 1 1993
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
MAR 21 1993
5:00 PM

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Staff Assistant

Date 12/7/92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

DEC 30 1992

Conditions of approval, if any:

NMOC

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

MIRUSU, NDWH & NUBOP, TIH W/TBG & tag BOT. TOH W/ TBG. TIH W/ 4.5" scrapper to 7884' & tagged Bottom. TOH W/ 4.5" scrapper. TIH W/7" scrapper to 2500'. TIH W/ 7" scrapper to liner top. TOH W/ scraper. TIH W/ 4.5" RBP & PKR. Set RBP @ 7646'. TOH W/1 STD TBG & set PKR. RU pump & test plug to 1000psi., plug held pressure. Released PKR & loaded CSG W/ 2% KCL. Circ. oil out of hole & press. tested CSG to 1000psi., CSG Held Press. & TOH W/ PKR. TIH W/CBL, CCl, GR log & logged interval from 2100' to surface. RD & Dumped 1sx sand on RBP. RU WLE. & TIH W/perf gun & shot 1 .75" hole @ 620'. TOH W/WLE. & RD perforators. RU pump and tried to est. circ. to surface, could not circ. cmt. TIH W/open ended TBG to 650'. RU and spotted 8 BBls Cl B cmt W/1% CACL over hole @ 620'. TOH W/TBG & RU and pumped 1 B.W. to load CSG. pumped 1.5 B.W. to obtain final squeeze press of 1500psi. TIH W/bit & scrapper & tagged cmt @ 472, drilled out of cmt @ 653'. Tested CSG to 500psi. Held. TOH & TIH to 3000' W/Ret. head & TBG. TIH W/TBG & RET head & circ. sand off of plug. Latched onto plug. TOH W/Ret. head & TBG. TIH W/7" PKR to 681' & press. tested plug to 1000psi. plug tested ok. TOH W/PKR to 451' & tested CSG to 1000psi. down backside & CSG held press. RU & circ dye to surface through B.Head. TOH W/TBG & PKR. Dump sand on RBP. TIH W/TBG & PKR to 458' & set PKR. RU and est. circ out B.Head, @ 1.6 BPM @ 750psi., mixed and pumped 10BBls gel preflush, started pumping cmt @ 1.6 BPM, pumped 100sx CL B cmt behind pipe & lost circ. thru B.Head., continue to pump cmt, pump an additional 35sx Cl B cmt. AIR 1.3 BPM, AIP 850psi., started displacement & pumped 3.5 BW. Well press. up to 1300psi. with no bled off. Released press. & watched for flow back. no flow was noted. Released PKR & TOH W/TBG & PKR loaded hole W/WTR & press. up to 1000psi. Bled off press. & TIH W/Bit, scrapper and TBG. tagged cmt @ 490', drill thru cmt @ 626'. RU pump and press. tested casing to 500psi. CSG held. RU pump and repress. well to 500psi. Held OK. TOH W/TBG, scrapper and bit. TIH W/ RET. head & TBG & RU pump & circ. sand off RBP W/Good KCL water. TIH W/TBG & latched onto RBP & TOH W/ TBG & RBP. TIH W/ 2.375" TBG and landed @ 7675'. RDMOSU.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

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Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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94 AUG 17 AM 11:14
070 FARMINGTON, NM

6. Lease Designation and Serial No.

JIC 108

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JICARILLA C #8E

9. API Well No.

300392257700

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

RIO ARRIBA

NEW MEXICO

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

WAYNE BRANUM, RM 1220

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1020 FNL

870 FEL

Sec. 13 T 26N R 5W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

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☐ Casing Repair

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☒ Other EMULSION TREATMENT

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU - 5/18/94. RU FLOW LINES TO BLOW TANK. CSG PRESS - 340#, TBG PRESS - 0# BLEW WELL DN TO TNK. NGWH & NUBOP, PULLED DOGNOT & TIH W/ 6 JTS TBG & TAGGED BOTTOM. TOH W/ TBG & TALLIED OUT OF HOLE. ACTUAL TAG - 7879'. 11' OF FILL IN HOLE & 19' OF RAT HOLE. PU 4.5" SCRAPER & TBG TO 7979'. TOH W/ SCRAPER & TBG. HIH W/ 4.5" RBP & PKR. SET RBP @ 7586'. TOH W/ 1 JT TBG & SET PKR. PRESS TST'D RBP TO 1,000# & PLG TST'D. CIR HOLE CLEAN & PRESS TST'D CSG TO 500#. CSG HELD PRESS. TOH W/ RBP & PKR. TIH W/ 4.5" PKR. & SET PKR @ 7616'. RELEASED PKR & PULLED 1 STD. TBG & RESET PKR @ 7552'. PKR TST'D, RU H.E.S. & PUMPED 20 BBLS SUPER ASOL & FLOWED ASOL W/N2. TBG PRESS - 1,000#, CSG PRESS - 320# BLEW DN PRESS TO BLOW TANK. RU SWAB EQUIP & TIH W/ SWAB & TAGGED FLUID @ 4,000. MADE 14 RUNS & REC 65 BBLS FLUID. STARTING PRESS - 45#, ENDING PRESS - 0#, STARTING CSG PRESS - 380#, ENDING CSG PRESS - 160#. WELL QUIT FLOWING & TIH W/SWAB & TAGGED FLUID 300' OF BOTTOM. RD SWAB EQUIP & SDFN. CSG PRESS - 1160#, TBG PRES 910# OPENED TBG TO TST TANK & BLEW DN TBG PRESS IN 30 MIN. RU SWAB EQUIP & TIH W/ SWAB. TAGGED GAS CUT FLUID. CSG BLEW DN FROM 1100# TO 220# IN 1 HR. TIH W/ SWAB & LAID DN EQUIP. RDMOSU - 6/1/94.

IF YOU HAVE ANY QUESTIONS CONTACT WAYNE BRANAM AT (303) 830-4912.

14. I hereby certify that the foregoing is true and correct

Signed

Wayne Branum

Title

ANALYST

Date

08-15-1994

(This space for Federal or State office use)

Approved by

Debby Lucero

Acting

Title

Chief, Lands and Mineral Resources

SEP

6 1994

Conditions of approval, if any:

NMCCD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq.; 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY
Attention: **WAYNE BRANAM, RM 1220**

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 **(303) 830-4912**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1020 FNL 870 FEL Sec. 13 T 26N R R5W UNIT A

5. Lease Designation and Serial No.

JIC 108

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JICARILLA C #8E

9. API Well No.

3003922577

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

RIO ARRIBA NM

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☒ Subsequent Report
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TYPE OF ACTION

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☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other **RTP**
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

[Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.]

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THIS IS IN RESPONSE TO DEMAND LETTER, JIC CONTR. 108, ET AL 3160 (017). THIS WELL WAS RETURNED TO PRODUCTION 060194. A SUBSEQUENT REPORT OF AN EMULSION TREATMENT WAS APPROVED 090694. THE SUBSEQUENT FAILED TO MENTION THE RTP.

AMOCO APOLOGIZES FOR THE OVERSIGHT AND ANY INCONVENIENCE IT HAS CAUSED.

RECEIVED
APR 20 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Wayne Branam Title BUSINESS ANALYST Date 03-14-1995

(This space for Federal or State office use)

Approved by Don R. Smith Title Sol Chief, Lands and Mineral Resources Date APR 19 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.