SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE

REPAIR WELL

(other)

CHANGE ZONES ABANDON*

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

- 1033	Budget Bureau No. 42-R1424		
Dec. 1973 UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	Contract #109		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
GEOLOGICAL SURVEY	Jicarilla		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a differ reservoir. Use Form 9–331–C for such proposals.)	B. FARM OR LEASE NAME		
Teservoir, Use Form's Oct	Jicarilla B		
1. oil gas other	9. WELL NO.		
Well Well			
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota		
Tenneco Oil Company			
3. ADDRESS OF OPERATOR			
P. O. Box 3249, Engelwood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space	17 AREA		
helow)	Sec. 10, 120N KJW		
AT SURFACE: 1640' FSL 1520' FEL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico		
AT TOTAL DEPTH:	1.4. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTI	CE,		
16. CHECK ALL ROLLING	THE STATIONS COLOUR DE KOR AND WO		

NOTE Report results of multiple co

1. oil gas other well 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR P. O. Box 3249, Engelwood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) 1640' FSL 1520' FEL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6609' gr. SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT

ARMINOTON, P. M. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/23/81 - Spud well 6/23/81. Drill 12-1/4" hole to 325'. Circ and cond. Run 7 jts 9-5/8" 36# K-55 set @ 324' cmt with 300 sx B and 2% CACL2 and 1/4 sx Flocele. 7/3/81 - Log w/Dresser and circ, lost 100 bbls @ 5747.

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U. S. GEOLOGICAL SURVEY

7/4/81 - RU and run 143 jts 7" 23# K-55 STC csg @ 5900'. Stage tool @ 4699'. Cmt lst stage w/165 sx 65/35 POZ 6% gel, 1/4# Celloflake, tail w/150 sx Class B w/2% CACL2, 1/4# Flocele. WOC and circ between stages.

7/5/81 - Circ hole w/800 sx 65/35 POZ, 6% gel, 150 B neat.

7/7/81 - TOH w/bit #7, left 3 cones in hole. TIH w/magnet, hole wet, recovered no cones. TIH to 7" shoe w/bit to mud up and clean hole.

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OIL CON. COM.

DIST. 3

Subsurface Safety Valve: Manu. and Type	1505		Set @	Ft.
18. I hereby certify that the foregoing is t	Adm. Supv.	DATE	7/8/81	
	(This space for Federal or State office	use)		
APPROVED BY	TITLE	DATE _	epieù for recor	i D

*See Instructions on Reverse Side

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HINGTON DISTRICT

UNITED STATES

UNITED STATES	5. KEASE	
DEPARTMENT OF THE INTERIOR	Contract #109	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	Jicarilla	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
eservoir. Use Form 5-331-C for such proposition	Jicarilla B	
1. oil gas well other	9. WELL NO.	
2. NAME OF OPERATOR	2E	
	10. FIELD OR WILDCAT NAME	
Tenneco Oil Company 3. ADDRESS OF OPERATOR	Basin Dakota	
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	Sec. 16, T26N R5W	
AT SURFACE: 1640' FSL 1520' FEL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba NM	
	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REPORT, OR GITTER DATA	6609' gr.	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	The second state of the second	
FRACTURE TREAT	CENED	
	(NOTE: Report results of multiple completion or zone	
REPAIR WELL PULL OR ALTER CASING	Change on Form 9–330.)	
MULTIPLE COMPLETE	OL WAR TO THE	
;	CLOPOCICAT STISASA	
-	ENMINGTON, N. M.	
(other)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 7/8/81 - TIH w/bit #8. Trip to 7" shoe. Mix is Circ & wash cones. TOOH to UG magnet. Fish, 7/10/81 - Drill to TD of 7556'. Short trip. (7/11/81 - LDDP & DCS. Ran 93 jts (1827') 4-1/557 Ccsg. Set @ 7572' w/TOL @ 5733'. Cmt w/26 gel. Tail w/150 sx Class B. Circ cmt to TOL. Release rig 7/11/81.	nud & LCM. TIH. Break circ. 13 stds. recovered 3 cones. Circ. TOOH for logs. 2". (20 jts 11.6# and 23 jts 10.5#) O bbls CW & 120 sx 65/35 POZ & 6%	
(This space for Federal or State of	nalystoate 7/15/81	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		
	Physical Letter 1 (1997)	
WM0004	111 21 1981	
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*See Instructions on Reverse Side

