

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1640' FSL 1520' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
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☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

Contract #109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla B

9. WELL NO.

2E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T26N R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

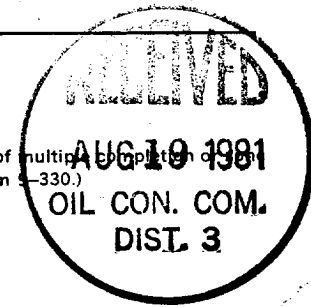
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6609' gr.

(NOTE: Report results of multiple completion or change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/18/81 - RIH w/tbg SN and PMP out plug. Tag sand fill @ 7530'. Clean out to PBTD w/foam. Killed tbq. Pulled up and landed tbq BOPS w/bottom @ 7336'. Kicked well around w/N2. Left flowing.

7/20/81 - Kill well w/2% KCL water. POOH w/tbg.

7/22/81 - Perf'd Chacra w/l JSPF from 4044-45', 4120-26'. RIH w/tbg and retrieve pkr. Set pkr @ 4025'. Made 4 swab runs. Well dry. Made 2 runs and swabbed well dry.

7/23/81 - Break down formation @ 2500 psi. Acidize and balled off w/500 gals weighted acid and 24 ball slrs. Acid away @ 3 EPM @ 2400 psi. Ball off was not completed. Release pkr. RIH to production pkr, knocked balls off. Pulled up to 4025'. Reset pkr. Swabbed well dry. Opened bradenhead. Had pressure on bradenhead. Flowed gas cut mud. Pumped 65 bbls down tbq. KCL water communicated out bradenhead. Set pkr @ 3800', cmt w/810 sx Class B neat. Max pressure 1000#. Displaced cmt down to 3950' SI pressure 550 psi.

Subsurface Safety Valve: Manu. and type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Analyst

DATE 8/11/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

by