5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	Contract #109
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GLOCOGIONE CONTE	Jicarilla
SUNDRY NOTICES AND REPORTS ON WEL	.LS 7. UNIT AGREEMENT NAME
Oo not use this form for proposals to drill or to deepen or plug back to a diservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Jicarilla B
L. oil gas 🔀 other	9. WELL NO.
2. NAME OF OPERATOR	2E
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See sp.	ace 17 AREA
below.)	Sec. 16, T26N R5W
AT SURFACE: 1640' FSL 1520' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF N	IOTICE,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6609' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	OF:
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	A Chinesis and the Control of the Co
SHOOT OR ACIDIZE U W REPAIR WELL REPAIR WELL	(NOTE: Report result of multiple completing rizone
PULL OR ALTER CASING	(NOTE: Report results of multiple completings izone change on Ferm 9.330.)
MULTIPLE COMPLETE	UG 27 and Oil Con. com.
CHANGE ZONES	\ DIST. 3 /
ABANDON* U U. S. A	a Gage, Gau Sdrivey
(other) FAR	RMINGTON, N. M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cle including estimated date of starting any proposed work. If measured and true vertical depths for all markers and zones 7/28/81 - Reperf'd Chacra w/l JSPF from	s pertinent to this work.)*
holes. RIH w/tbg and pkr, set pkr @ 3800	', pressure back side to 1500 psi. Brea
down @ 2900 psi. Estab rate 4 BPM @ 2800	psi. Acidize and balled off w/500 gals
15% weighted acid and 24 1.1 ball slrs.	Acid away @ 4 BPM @ 2100 psi. Ball off
not complete. Released pkr. RIH to 4180	' and knocked balls off perfs. Blew cs
dry w/N2. POOH w.tbg and pkr. Frac Chac	
20/40 sand, 10 millicuries radioactive sa	and in last 30000#. Well treated @ 30
BPM. 1950 avg psi. Flowed well back thr	ru 1/2" choke. Left flowing.
•	
	Set @ Ft.
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Product	ion Analystoate8/21/81
(This space for Federal	or State office use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

*See Instructions on Reverse S de