Form 3160-5 (Juna 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Denember

		ikt. U	FIACT.	5. Lease Designation and Serial	No.
SUNDRY NO	TICES AND REPO	RTS ON WELLS	LM	Jicarilla Con	tract 109
Do not use this form for propo	osals to drill or to deepen	or reentry to a different rese	ervoir.	8. If Indian, Allottee or Tribe Na	me
Use "APPLICA	ATION FOR PERMIT - " fo	or such propo <b>SG JAN 2</b> 9	MII: 36	Jicarilla /	Apache
		Die 41 Buni	JERQUE. N.M.	7. If Unit or CA, Agreement De	esignation
		53. 712.000			
I. Type of Well				B. Well Name and No.	
Oil Gase Well Other  2. Name of Operator		Attention:		Jicarilla B	2E
Amoco Production Company		Patty Haefele		9. API Well No.	
3. Address and Telephone No.				30039	
P.O. Box 800, Denver,	CO 80201	(303) 830-4988		10. Field and Pool, or Explorate	
4. Location of Well (Footage, Sec., T., R., M., or				Basin Dakota,	Otelechacia
1640' FSL 1520' F	EL Sec. 16	T 26N R 5W	Unit J	11. County of Palish, State	
1640' FSL 1520' F	EL Sec. 10	2011 11 011		Rio Arriba	New Mexico
CHECK APPROPRI	ATE BOX(s) TO IN	IDICATE NATURE OF	NOTICE , RE	PORT, OR OTHER	DATA
TYPE OF SUBMISSION	7112 2011(0) 10	TYF	PE OF ACTION		
THE OF GODINIOSION					
		Abandonment		Change of Plans	
Notice of Intent		Recompletion	뉘	New Construction Non-Routine Fracturing	
[X]		Plugging Back Casing Repair		Water Shut-Off	
Subsequent Report		Altering Casing		Conversion to Injection	
Final Abandonment Notice		Other Downhole commin		Dispose Water	on Mail Completion or
			(Note: Repor Recompletion	t results of multiple completion n Report and Log form. )	on treat completion of
MIRTISTI 12/2	9/95 Milled up pac	ompleted a downhole ker. TIH to get 2nd p 555'. Land tubing. Fl	packer. Pluck	ced and milled 2nd	
packer at 4200	. Cleanout 1542 15	33 . Build the ing.		ورسهادها والمالية والمالية والمحافظة	recover and annual control of the control
Reference: Ad	lministrative Order I	OHC-1155.			
					t was a special control
					Cheld /
				Carrier Control	
<b>0</b>				Digit	
ON 1/31/94					
1 1/2.1				No.	
14.1 hereby certify that the foregoing is true an	d correct		Staff Assis	tant -	01-25-1996
Signed Patty Hau	fele	Title			
(This space for Federal or State of lice use)	2/14		ands and Mine	pete Description	FEB 2 1 1996
Approved by	5	Title		Jate	
Conditions of abbioss' it silk.	_				

12

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

## New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/95

> Submit Original Plus 2 Copies to appropriate District Office

## APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

Ι,	Operator:	Amoco Production Company	OGRID #:	000778
	Address:	P.O. Box 800, Denver, Colorado 80201		
	Contact Party:	Patricia J. Haefele	Phone:	(303) 830-4988
II.	Location of We	Jicarilla B #2E  II: Unit Letter J, 1640 Feet from the South line and 1520 Feet from PM, Rio Arriba County.	API #: n the <u>East</u> line, Section	3003922579 n <u>16, Township 26N,</u>
III.		Procedures Commenced: 12/29/95 Procedures were Completed: 1/12/96		
IV. V.	Attach a descri	ption of the Workover Procedures undertaken to increase the project mate of the production rate of the Well (a production decline curly oil and/or gas Project Production) based on at least twelve (1) are rate of production based on well performance prior to performing	arve or other acceptab 2) months of establish	le method, and table ned production which
VI.	Pool(s) on which	ch Production Projection is based:		
	Basin Dakota/0	Otero Chacra	PECEI	VED
VII.	AFFIDAVIT:		SEP 2 0 1	996 <b>b</b>
	State of Colora	) ss.		DIV.
	County of Der		Dist. :	S.
	Patricia J. Hae	fele, being first duly sworn, upon oath states:	Control of the Contro	

- 1. I am the Operator or authorized representative of the Operator of the above referenced Well.
- 2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- 3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Haefele
(Name)
Staff Assistant

(Title)

PATRICIA J. ARCHULETA NOTARY PUBLIC STATE OF COLORADO  My Commission expires:  My Commission Expires 08/12/1999  My Commission Expires 08/12/1999
FOR OIL CONSERVATION DIVISION USE ONLY:
VIII. CERTIFICATION OF APPROVAL:
This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15 Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of
35
District Supervisor, District Oil Conservation Division
Date: 10/2/96
X. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE:

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREALL OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Explose: Merch 31, 1993

BUREA	licarilla Anacha			
SUNDRY NO Do not use this form for pro Use "APPLic				
1. Type of Well    Oil   Gas   Other   Other	r Survey Description)	B. Well Name and No.  Jicarilla B 2E B. API Well No.  3003922579  10. Field and Pool, or Exploratory Area  Basin Dakota/Oter Chacra  11. County or Pariet, State		
	IATE BOX(s) TO INDICATE NATURE OF NOTICE, R  TYPE OF ACTION	Bio Arriba New Mexico		
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompfetion Plugging Back Cesting Repair Altering Cesting Other Downhold commingle	Change of Plans New Construction Non-Routine Fractising Water Shut-Off Conversion to injection Dispose Water t results of multiple completion on Well Completion or in Report and Log form.		
	Closity state all portinent dotails, and give partinent dates, including eathnated date of starting ventical depths, for all markers and zones partinent to this work.).  Lion Company has completed a downhole commingle p	eny proposed work . If well is directionally drilled, give		
MIRUSU 12/29 packer at 4200'	9/95. Milled up packer. THI to get 2nd packer. Pluck . Cleanout 7542-7555'. Land tubing. Flow well. RD	ed and milled 2nd MOSU 1/12/96.		
Reference: Adı	ninistrative Order DHC-1155.			

14. I hereby certify that the foregoing is true and correct

SRBU

Signed Patty Malfule RECEIVED little Stall Assistant

Onto 01-25-1996

This space for Federal or Standonice use)

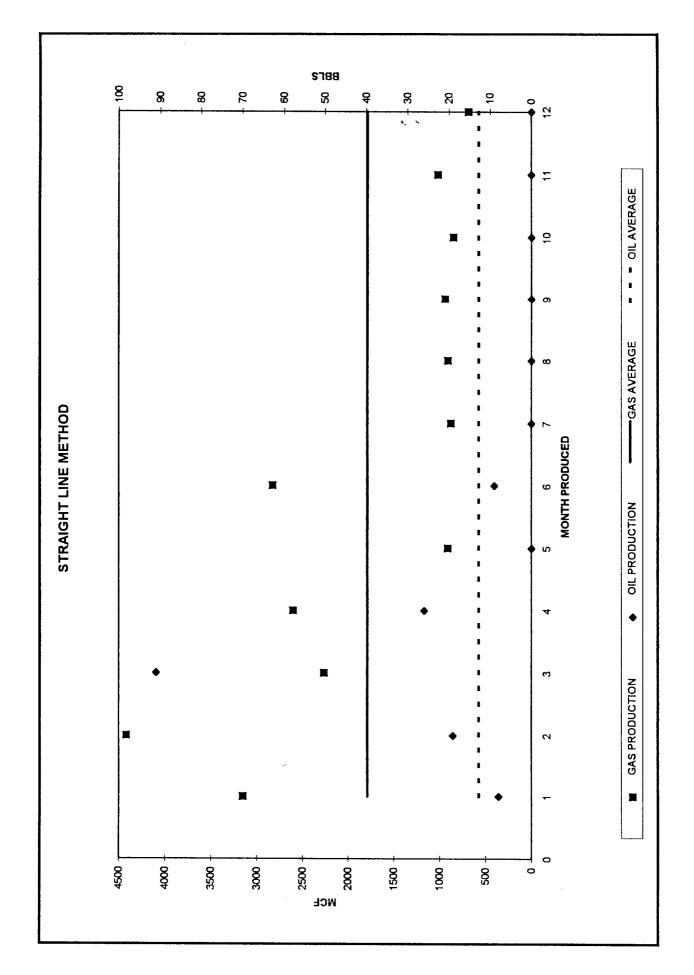
FEB 2 8 1996 O Chief, Lands and Mineral Description

FEB 2 1 1998

Conditions of approvel, II any:

ADMINISTRATIVE GROUP

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MONTH	12/94	01/95	02/95	03/95	04/95	96/95	26/90	07/95	08/95	26/60	10/95	11/95	rend
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LOCATION	J 16 26N 5W												12-month average - Projected Trend
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API	3003922579												
FLAC													
	Chacra												
POOL	a/Otero Ch												
	Basin Dakota/Otero												
WELLNO													
	2E												
WELLNAME	<b>6</b>												
	Jicarilla B												



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