

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1720' FNL 1850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

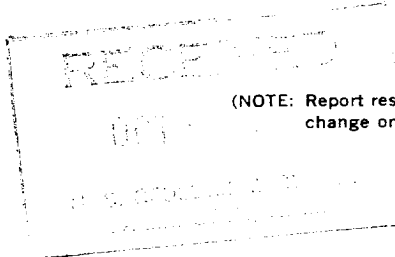
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE

Contract 110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla A

9. WELL NO.

1M

10. FIELD OR WILDCAT NAME

Dakota/Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T26N R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6614' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1/81 - MIRURT. Spud well on 8/31/81 w/Four Corners rig #8. Ran 8 jts 9-5/8" K-55 ST&C csg. Set @ 329'. Cmt w/250 sx Cl-B and 2% CACL2. Circ cmt to surface.
9/12/81 - Ran 142 jts 7" 23# K-55 ST&C csg set @ 5800'. FC @ 5758'. DV @ 4295'. Cmt 1st stage w/125 sx Howco lite, tailed w/150 sx Cl-B and 2% CACL2. Cmt 2nd stage w/400 Econolite, tail w/150 sx Cl-B neat. Circ cmt to surface.
9/23/81 - TD of 7606'.
9/24/81 - Ran 45 jts 4-1/2" 10.5#, 11.6# K-55 ST&C csg set @ 7605' w/FC @ 7560' and TOL @ 5625'. Cmt w/100 sx Econolite. Tail w/150 sx Cl-B. Circ cmt to TOL. Release rig.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David M. L... TITLE Production Analyst DATE 9/30/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

BY Sam

OCT 5 1981