

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

Jicarilla Contract 110

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla A 1E

9. API Well No.

3003922580

10. Field and Pool, or Exploratory Area

Basin Dakota/Otero Chacra

11. County or Parish, State

Rio Arriba New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1720FNL

1850FWL

Sec. 18 T 26N R 5W

Unit F

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to downhole commingle the subject well per the attached procedure.
(pending DHC order from NMOCD).

RECEIVED
OCT 11 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

09-25-1995

(This space for Federal or State office use)

Approved by

Robert Kent

Title

for Chief, Lands and Mineral Resources

Date

OCT 10 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

DHC-1153(2)

SJOET Well Work Procedure

Well Name: Jicarilla A 1E
Version: #1
Date: September 22, 1995
Budget: Repair
Repair Type: Mill up Packer & DHC

Objectives:

1. Mill up the packer that is set between the Chacra and Dakota formations and downhole commingle production from both zones.
 - 2.
 - 3.
-

Pertinent Information:

Location:	F18-26N-05W	Horizon:	CK/DK
County:	Rio Arriba	API #:	3003922580
State:	New Mexico	Engr:	Steve Smethie
Lease:	698315	Phone:	H--(303)770-2180
Well Flac:	978361		W-(303)830-5892

Economic Information:

APC WI:	.75	Prod. Before Repair:	145 MCFD
Estimated Cost:	\$40,000	Anticipated Prod.:	237 MCFD
Payout:	11 Months		
Max Cost -12 Mo. P.O.	\$44,000		
PV15:	\$M		
Max Cost PV15:	\$M		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	1850	Point Lookout:	
Kirtland Shale:		Mancos Shale:	5630
Fruitland:		Gallup:	
Pictured Cliffs:	3220	Graneros:	
Lewis Shale:	3300	Dakota:	7455
Cliff House:	4940	Morrison:	

Bradenhead Test Information:

Test Date: 6/14/95 Tubing: 205 Casing: 220 BH: 0

Time	BH	CSG	INT	CSG
5 min	0	220		
10 min	0	220		
15 min	0	220		

Comments:

Well Name: Jicarilla A 1E

Page 2 of 2

Suggested Procedure

1. Measure and record bradenhead, casing and tubing pressures.
2. Pull and lay down 1-1/4" tubing from Chacra side.
3. Unseat and pull 2-3/8" tubing on Dakota side. Inspect and rabbit tubing. A model "D" packer is set at 4160'.
4. Mill up packer at 4160' utilizing air.
5. Clean out wellbore to 7400' utilizing air.
6. TIH with muleshoe, seating nipple and 2-3/8" tubing. Set a plunger stop and spring in the seating nipple. Hang the tubing intake at 7365'.
7. Broach the tubing.
8. Swab well in if necessary and return to production with plunger lift.