Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	REQL	JEST FO	OR AL	LOWA	BLE AND	AUTHORI	ZATION				
I.					AND NA		AS				
Operator Among Production Company						Well API No.					
Amoco Production Company Address						3003922581					
1670 Broadway, P. O. I	3ox 800	, Denve	er, (Colorad	o 80201						
Reason(s) for Filing (Check proper box)					Oth	ct (Please expl	ain)	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			
New Well L_I	03	Change in	Transpo Dry Ga	(~							
Recompletion []	Oil Casinohea	d Gas	•								
If change of operator give name					Willow,	Fnalaria	d Color				
			, 0,	102 0.	MIIIOW,	LINGTEWOO	u, coro	iauo ot	71,1,5		
II. DESCRIPTION OF WELL Lease Name	AND LEA		Pool N	ame Includ	ing Formation					ease No.	
JICARILLA A	2E BASIN (DAKO)										
Location					-						
Unit Letter	Feet From The Line and										
Section 18 Township	p 26N Range 5W			, NMPM, RIO A			RRIBA County				
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATE	RAL GAS						
Name of Authorized Transporter of Oil or Condensate \overline{X}_						Address (Give address to which approved copy of this form is to be sent)					
CONOCO					P. O. BOX 1429, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X SUNTERRA GAS GATHERING CO.					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1899, BLOOMFIELD, NM 87413					ent) 	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually	Is gas actually connected? When ?					
If this production is commingled with that I	rom any oth	er lease or p	pool, giv	e comming	ling order numb	ber:					
IV. COMPLETION DATA		Oil Well		Gas Weil	New Well	Workover	Deepen	Dlug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	On wen	- `	JAK WEII	I NEW WEIL	WOIKOVEI	Deepen	Ling Dack	Same Kes v		
Date Spudded	Date Compl. Ready to Prod.			Total Depth	L	. *	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					1			Depth Casing Shoe			
		TIRING	CASII	NG AND	CEMENTI	NG RECOR	PD.	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	ļ										
V. TEST DATA AND REQUES								· · · ·			
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
pace risk rew (d) Run 10 Jank	Francisco (Francisco)				Troobsing (vic			-,			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	J				J			J			
Actual Prod. Test · MCF/D	Length of	Test			Bbls. Conden	MMCF		Gravity of	Condensate		
					4			**************************************			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE		NI CON	ICEDY	A TION	חואוכוכ	7NI	
I hereby certify that the rules and regulations of the Oil Conservation					1	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						A	وو لد				
0.111 +					Date Approved MAY 0.8 1989						
J. J. Stamplan					By 3 day						
Suprime J. L. Hampton Sr. Staff Admin. Suprv.					BUPERVISION DISTRICT # 3						
Printed Name Title					Title		BUPERVI	STON DI	SIRICT #	· •	
Janaury 16, 1989 303-830-5025 Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.