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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ADMINISTRATIVE ORDER DHC-999

Amoco Production Company
P.O. Box 800
Denver, CO 80201

Attention: J.W. Hawkins

RECEIVED
MAY - 2 1994
OIL CON. DIV.
DIST. 3

*Jicarilla "A" Well No. 2-E
Unit O, Section 18, Township 26 North, Range 5 West, NMPM,
Rio Arriba County, New Mexico.
Tapacito Gallup Associated and Basin-Dakota Pools*

Dear Mr. Hawkins:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 50 barrels per day, and total water production shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Tapacito Gallup Associated Pool	Oil	49%	Gas	93%
Basin Dakota Pool	Oil	51%	Gas	7%

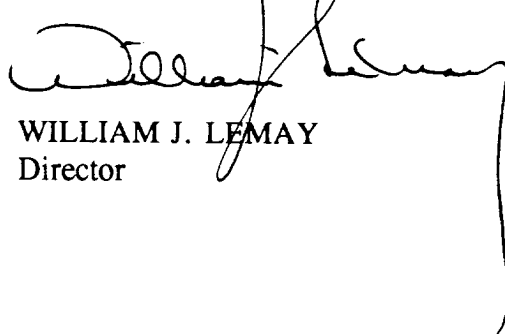
Administrative Order DHC-999
Amoco Production Company
April 20, 1994
Page 2

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 20th day of April, 1994.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

WJL/BES/amg

cc: Oil Conservation Division - Aztec
Oil Conservation Division - Data Processing
US Bureau of Land Management - Farmington



STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Date: 12-13-93

Attn: Mike Stoguer

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

RE: Proposed MC _____
Proposed NSL X _____
Proposed WFX _____
Proposed NSP _____

Proposed DHC _____
Proposed SWD _____
Proposed PMX _____
Proposed DD _____

Gentlemen:

I have examined the application received on 11-12-93
for the Amoco OPERATOR JICARILLA #2E LEASE & WELL NO.

0-18-26N-05W and my recommendations are as follows:
UL-S-T-R

Approve

Yours truly,

Ernest Bonach



Amoco Production Company

Southern Rockies Business Unit
Amoco Building
1670 Broadway
Post Office Box 800
Denver, Colorado 80201
303-830-4040

November 4, 1993

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Post Office Box 2088
Santa Fe, New Mexico 87504

File: CAW-298-986.511

Application for Unorthodox Location
Jicarilla A-2E Well
E/2, Section 18, T26N-R5W
Tapacito Gallup Pools
Rio Arriba County, New Mexico

RECEIVED

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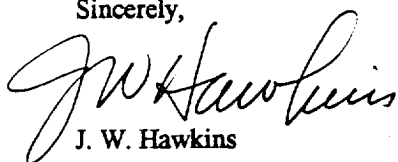
**OIL CON. DIV.
DIST. 3**

Amoco Production Company hereby requests administrative approval for an unorthodox location for the Jicarilla A-2E well in the Tapacito Gallup Pool. The Jicarilla A-2E well is a currently existing well which had been producing from a legal location in the Basin Dakota Pool. The well is located 1120' FSL and 1520' FEL of Section 18, T26N-R5W.

Amoco is planning to downhole commingle production from the Basin Dakota and Tapacito Gallup pools and will file a separate application for the downhole commingling approval. The spacing unit for the Tapacito Gallup Pool for this well is the E/2 of Section 18. This well is situated on the Jicarilla A lease covering all of Sections 17, 18, 19 and 20. Meridian Oil, Inc. is the only offset operator affected by this application and they will receive a copy of this application sent by certified mail.

If there are any questions concerning this matter, please contact me at (303) 830-5072.

Sincerely,


J. W. Hawkins

cc: Wayne Branam
Lara Kwartin

Frank Chavez, Supervisor
Amoco District III
1000 Rio Brazas Road
Aztec, NW 87410

Robert Kent
Bureau of Land Management
435 Montano NE
Albuquerque, NM 87107

Meridian Oil, Inc.
P. O. Box 4289
Farmington, NM 87499

Submit to Appropriate
District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

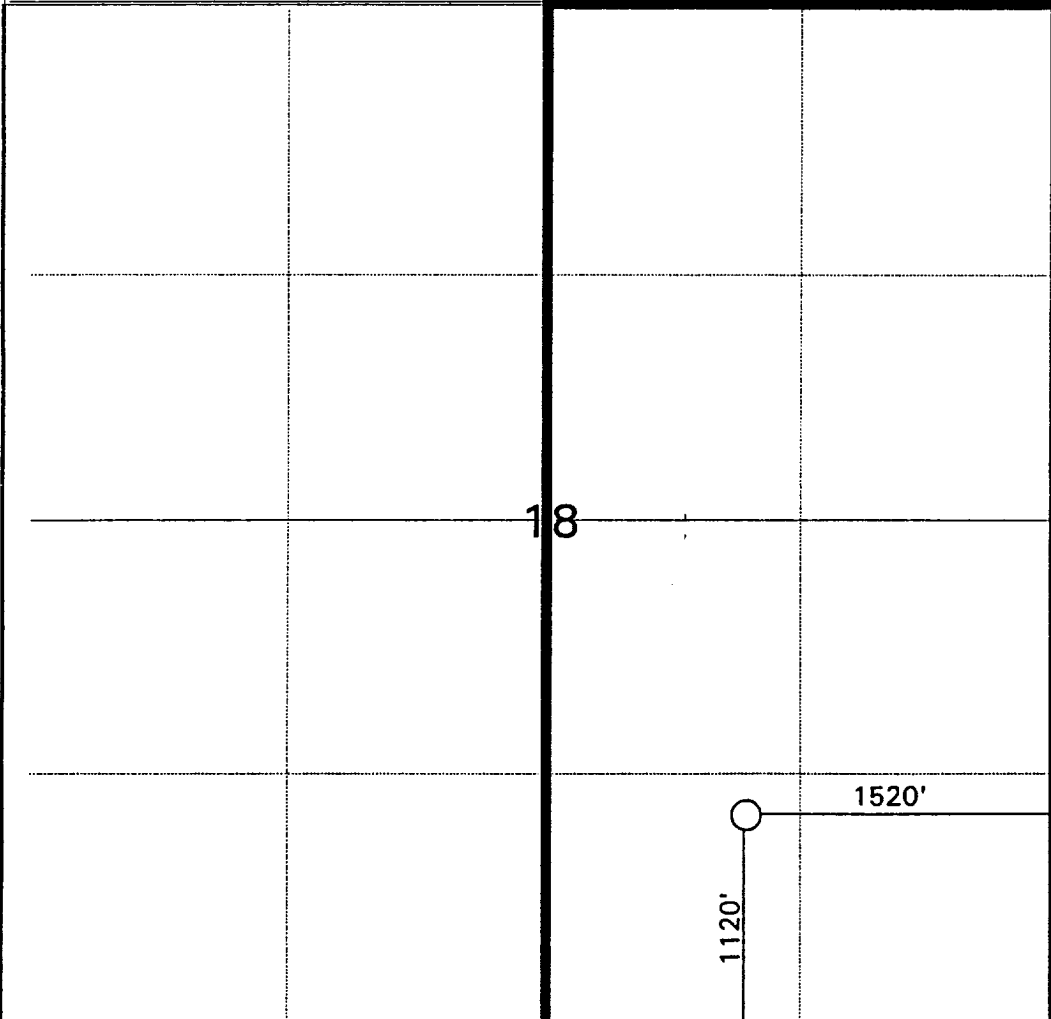
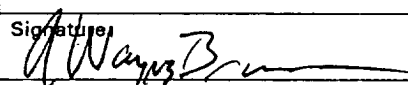
OIL CONSERVATION DIVISION

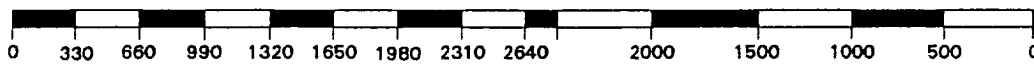
P.O.Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Amoco Production Company			Lease JICARILLA A		Well No. 2E
Unit Letter O	Section 18	Township 26N	Range 5W	NMPM	County RIO ARRIBA
Actual Footage Location of Well: 1120' feet from the FSL line and 1520' feet from the FEL line					
Ground level Elev. 6601GR	Producing Formation TAPACITO GALLUP		Pool TAPACITO GALLUP		Dedicated Acreage: 320 ACRE Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.</p>					
					OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>
					Signature  Printed Name WAYNE BRANAM Position BUSINESS ANALYST Company Amoco Production Company Date 110393
					SURVEY CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i>
					Date Surveyed Nov 18, 1980 Signature & Seal of Professional Surveyor ON FILE Certificate No.



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0