Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

CONTRACT 110

Lease Serial No.

abandoned wel	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. Munit or CA/Agreement, Name and/or No.						
Type of Well Oil Well	ner	V Section 1	. (34 . (34	8. Well Name and No. JICARILLA "A" 2	E	_	
Name of Operator BP AMERICA PRODUCTION		CHERRY HLAVA E-Mail: hlavacl@tp.com		9. API Well No. 30-039-22581		-	
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph. 281.366.4081 Fx: 281.366.0700	h: 281.366.4081 BASIN DAKOTA			-		
4. Location of Well (Footage, Sec., T	11. County or Parish, and State						
Sec 18 T26N R5W SWSE 112	RIO ARRIBA COUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA	-	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
1 Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		arily Abandon			
	Convert to Injection	☐ Plug Back	□ Water I	•			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. determined that the site is ready for final inspection.)

2/15/2002
MIRU SU. 0 TP 0 CP. PU 1 jt and tagged fill at 6834'. Tagged tight spot at 4732' with scraper. Dressed out spot with mill. Set RBP at 6670'. Isolated csg leaks at 4732' and 2603' - 2635'. Voice mail notification left with Brian Davis and Charlie Perrin from Allen Kutch. Spotted 10 sxs across hole at 4732' and sqzd. Spotted 9 sxs across hole 2603' - 2635' and sqzd. Tagged TOC at 2627'. D/O 60' cmt. Failed pressure test. TIH and tag cmt at 4581'. D/O cmt. TIH with pkr. Tested csg 2768' - 6661' to 350 psi for 15 minutes - okay. Isolated upper leak 2602' - 2635'. Established rate of 0.3 bpm at 1400 psi. TOOH with pkr x RBP. Set CIBP at 4424'. Set CICR at 2584'. Sqzd with 3 bbls cmt, with 1-1/4 bbls out csg. 3500 psi final sqz pressure. Tagged TOC at 2564'. D/O cmt and CICR. Pressure tested to 500 psi - failed. Perforate 2629' - 2630'. Set pkr at 2210'. Established rate of 0.6 bpm at 1300 psi. Sqzd with 25 sxs. Tagged cmt at 2292'. D/O cmt to 2631'. Tested to 450 psi. Tagged plug at 4424'. Swabbed fluid level down to 3600'.

14. I hereby certify	y that the foregoing is true and correct. Electronic Submission #11014 verifie For BP AMERICA PRODUCTION	e by the	BLM Well Information System	
Name (Printed/)	Typed) CHERRY HLAVA Cherry Hava	Title	AUTHORIZED REPRESEN	ITATIVE
Signature	(Electronic Submission)	Date	04/02/2002	
	THIS SPACE FOR FEDER	AL OR	STATE OFFICE USE	
Ap <u>pr</u> oved By	/s/ Brian W. Davis	Land	and Mineral Resources	APR 1 1 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			fice	

and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #11014 that would not fit on the form

32. Additional remarks, continued

Left over weekend. Tagged fluid at 3600' - no fluid entry. D/O CIBP at 4424'. Tagged fill at 6821'. C/O 3' fill with bailer. Spotted 500 gal 15% HCL over perfs. Landed 2-3/8" tbg at 6765'. Swabbed back 2 bbls acid. 20 psi TP, 60 psi CP. RDMO SU 3/25/02. RU swab unit 3/28/02. CP 140, TP 0.