Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	TRANSF	ORT OIL	AND NATURAL GA	AS TABLE	DI No			
)perator		Well API No. 3003922582							
Amoco Production Com					13003				
1670 Broadway, P. O.		enver,	Colorado	0 80201 Other (Please explo	zin)				
Reason(s) for Filing (Check proper box) (Tha	nge in Transp	porter of:	Unici (Flease expla	,				
New Well Recompletion	Oil	Dry C	Gas []						
Change in Operator	Casinghead Ga								
nd address or previous operates			5162 S. V	Villow, Englewoo	d, Color	ado 80	155		
I. DESCRIPTION OF WEL	ng Formation			ica	Lease No.				
ase Name I CARILLA A Well No. Pool Name, Including BASIN (DAKOT						RAL	90001	9000110	
Location	1550	Cast	From The FS	L Line and 1590	Fe	et From The	FEL	Line	
Unit Letter J Section 19 Town		Rang		, NMPM,	RIO A			County	
				RAL GAS					
III. DESIGNATION OF TRA	INSTORTER C	Condensate	(X)	Volume or transcess in w				u)	
CONOCO				P. O. BOX 1429,	BLOOMFI	ELD, NM	87413		
Name of Authorized Transporter of Ca	singlead Gas	or D	ry Gas X	Address (Give address to w	salt LA	KE CITY	UT 84	-, 108-0899	
NORTHWEST PIPELINE CO	Unit Sec	. Twp	. Rge.	Is gas actually connected?	When		<u> </u>		
give location of tanks.	i	ii	i						
If this production is commingled with t	hat from any other le	ase or pool,	give comming	ing order number:					
IV. COMPLETION DATA		il Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completi		cn 		i L	<u>i </u>	J,	<u> </u>	<u>L</u>	
Date Spudded	Date Compl. R	eady to Prod	i.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	icing Format	ion	Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casin	ng Shoe		
	7111	NING CA	SING AND	CEMENTING RECO	RD	_!			
HOLE SIZE		G & TUBIN		DEPTH SET			SACKS CEMENT		
FIOLE SIZE									
V. TEST DATA AND REQU	JEST FOR AL	LOWABI	Æ	1				,	
OIL WELL (Test must be a)	ter recovery of total	volune of lo	ad oil and mus	t be equal to or exceed top a	llowable for th	is depth or be	for full 24 hou	us.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Plow,	թատր, ք աչ ւկլ,	e10.y			
Length of Test	Tubing Pressu	re		Casing Pressure		Choke Size			
- Company of the comp				District Phil			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Jan Mei			
GAS WELL Actual Prod. Test - MCF/D	Length of Ter			Bbls. Condensate/MMCF		Gravity of	Condensate		
Actual Flog. Test - MCC/D				A		Cambra Sile			
Testing Method (pitot, back pr.)	Tubing Press	rre (Shut-in)		Casing Pressure (Shut-in)		Choke Siz			
VI. OPERATOR CERTI	FICATE OF C	COMPLI	ANCE	011 00	NICED!	/ATION	DIVISIO	NC	
I hereby certify that the rules and	regulations of the O	I Conservati	on	OIL CC	MOENI	AHON	D14101	J. 1	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved MAY 08 1999					
J. L. Hampton					7 0				
	mycan			By	مده	· / O	rang _	<i></i>	
Signature J. L. Hampton Sr. Staff Admin. Suprv. Title				Tial -	SUPER	ISION D	ISTRICT	# 3	
Printed Name Janaury 16, 1989		303-83	0-5025	Title					
Date		Telepho	one No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.