

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☒ Drilling

2. NAME OF OPERATOR  
Marathon Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2659 Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,850' FNL & 1,685' FWL Unit F  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Please see below

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
Contract 154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla Apache

9. WELL NO.  
14E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T26N, R5W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.  
30-039-22591

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6,566' GL, 6,579' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROGRESS REPORT

See Attachments

From: 10-28-81 To: 11-13-81



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ME King TITLE Drilling Superintendent DATE November 13, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

NOV 30 1981

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT  
BY SNH

CARILLA APACHE #14E WELL HISTORY

10-28-81 6,128<sup>+</sup> MADE 470<sup>+</sup> IN MANCOS FORMATION. MW 9.1, VIS 48. DRLD TO 6,128<sup>+</sup>.

10-29-81 6,585<sup>+</sup> MADE 457<sup>+</sup> IN BASAL NIOBRARA FORMATION. MW 9.1, VIS 52. DRLG AHEAD.

10-30-81 7,075<sup>+</sup> MADE 490<sup>+</sup> IN GRANEROS FORMATION. MW 9.1, VIS 50. DRLD TO 7,075<sup>+</sup>.

10-31-81 7,196<sup>+</sup> MADE 121<sup>+</sup> IN DAKOTA FORMATION. MW 9.1, VIS 44. BIT NO 4, 7-7/8", SEC, S84F 113731, JETS 11/12/13, DEPTH IN 4,829<sup>+</sup>, DEPTH OUT 7,125<sup>+</sup>, 2,296 FT, 116-3/4 HRS, 19.6 FT/HR, CONDITION 8/E/1/4. DRLG AHEAD.

11-01-81 7,466<sup>+</sup> MADE 270<sup>+</sup> IN MORRISON FORMATION. MW 9.1, VIS 62. DRLD TO 7,466<sup>+</sup>.

11-02-81 7,466<sup>+</sup> MADE 0<sup>+</sup> IN MORRISON FORMATION. MW 9.1, VIS 60. PRESENTLY BUILDING VISC IN PITS & CIRC & COND HOLE.

11-03-81 7,466<sup>+</sup> MADE 0<sup>+</sup> IN MORRISON FORMATION. MW 9.3+, VIS 85. CIRC & COND HOLE. HOLE CLEANED UP. RIGGED GO-WIRELINE. GO IN HOLE W/GR-SP-ILE LOG TOOL TO 7,464<sup>+</sup>. WIRE-LINE TD. RAN LOG TD TO SURF SHOE. RIH W/GR-FDC & CALIPER TD TO SURF SHOE, RAN GAMA RAY TO SURF.

11-04-81 7,466<sup>+</sup> MADE 0<sup>+</sup> IN MORRISON FORMATION. RIG CSG CREW, RAN 45 JTS, 4-1/2", 11.6#, 8RD ST&C, 138 JTS, 10.5#, 8RD ST&C. RIG DOWELL CMT W/620 SKS LITE & 240 SKS CLASS "B". FLOAT DID NOT HOLD. HELD PRESS 1-1/2 HRS. DROPPED BOMB TO OPEN STAGE COLLAR.

11-05-81 7,466<sup>+</sup> MADE 0<sup>+</sup> IN MORRISON FORMATION. DROP BOMB @ 6:00 AM & CIRC DU COLLAR. CMT 2ND STAGE W/830 SKS, 50-50 POZ. HAD CMT RETURNS TO SURF. RIG RELEASED @ 2:30 PM, 11-04-81.

11-06-81  
11-13-81 NO REPORT.

