

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

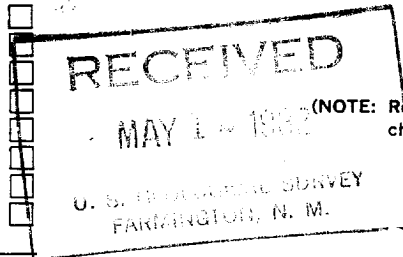
1. oil ☐ gas ☐ other ☒ Drilling
2. NAME OF OPERATOR
Marathon Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 2659 Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,850' FNL & 1,685' FWL Unit F
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Please see below

SUBSEQUENT REPORT OF:



5. LEASE
Contract 154
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache
9. WELL NO.
14E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T26N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-22591
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,566' GL, 6,579' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROGRESS REPORT

See Attachments

From: 4-24-82 To: 4-29-82



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED MEKugh TITLE Drilling Superintendent DATE 5-7-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY SMH

JICARILLA APACHE #14E

4-24-82 TP 0, CP 560. RELEASED RIG BY 10:00 AM, TBG HAD BUILT TO 100#.

4-25-82/

4-26-82 SI.

4-27-82 SITP 1,640 & SICP 1,380. OPENED CSG (PT. LOOKOUT) TO PIT & FLOWED FOR 4 HRS WHILE MONITORING PRESSURES. CSG FLOWED HEAVY MIST W/SMALL AMT OF CONDENSATE. TBG FLUCTUATING 5-10# WHICH WAS PROBABLY DUE TO TEMP CHANGES WHILE FLOWING CSG.

4-28-82 SI, TEST SEPARATOR NOT AVAILABLE @ THIS TIME.

4-29-82 SI, TANKS ARE ON LOCATION & SURF EQUIP IS BEING SET, ETC.