

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ Drilling
2. NAME OF OPERATOR
Marathon Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 2659 Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,850' FNL & 1,685' FWL Unit F
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

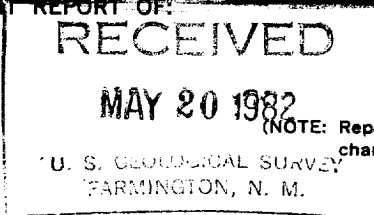
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Please see below

SUBSEQUENT REPORT OF:

☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
Contract 154
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache
9. WELL NO.
14E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7 Sec. 34, T26N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-22591
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,566' GL, 6,579' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROGRESS REPORT

See Attachments

From: 4-30-82 To: 5-14-82

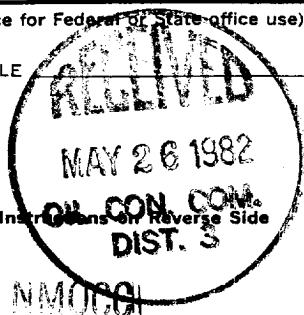
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ME. Kugler TITLE Drilling Superintendent DATE 5-18-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 25 1982

FARMINGTON DISTRICT

BY SMH

JICARILLA APACHE #14E

4-30-82 SI, SURF EQUIP BEING INSTALLED.

5-4-82 SET SEP & CONNECTED TO TBG (DK) ZONE OF WELL. SITP 1,725, SICP 1,390, TBG 610, CHOKE 16/64", SEP PRESS 300, S = 5.5, D = 3.6, VOLUME 840 MCF, 13 BW, 16.5 BC.

5-5-82 FLOW TEST SICP 1360-1370, TBG 540, CHOKE 16/64", SEP PRESS 300, S = 5.5, D = 2.9, VOLUME 683 MCF, 21 BW & 7 BC IN 24 HRS.

5-6-82 FLOW TEST, SICP 1,300, TP 500, CHOKE 16/64", SEP PRESS 280, S = 5.4, D = 3.0, VOL 694, 17 BW, 11 BC IN 24 HRS.

5-7-82 FLOW TEST, SICP 1,360, TP 340, CHOKE 22/64", SEP PRESS 300, S = 5.5, D = 3.0, VOL 707 MCF, 3 BW & 17 BC IN 24 HRS. OPENED CHOKE TO 20/64" FROM 16/64" CSG PRESS HELD @ 1,360.

5-8-82 FLOW TEST, SICP 1,350, TP 350, CHOKE 22/64", VOL 707 MCF, 19 BW, 43 BC IN 24 HRS.

5-9-82 FLOW TEST, SICP 1,310, TP 340, CHOKE 22/64", SEP PRESS 290, VOL 694 MCF, 4 BW, 14 BC IN 24 HRS.

5-10-82 FLOW TEST, SICP 1,310, TP 340, CHOKE 22/64", SEP PRESS 300, VOL 707 MCF, 2 BW, 11 BC IN 24 HRS.

5-11-82 FLOW TEST, SICP 1,350, TP 290, CHOOKE 27/64", S = 5.3, D = 3.2, VOL 726 MCF, 2 BW & 13 BC IN 24 HRS.

5-12-82 FLOW TEST, SICP 1,350, TP 290, CHOKE 27/64", S = 5.2, D = 3.2, VOL 713, 2 BW, 13 BC, SEP PRESS 270 IN 24 HRS.

5-13-82 FLOW TEST, SICP 1,350, TP 290, CHOKE 27/64", SEP PRESS 270, S = 5.2, D = 3.0, VOL 668 MCF, 2 BW, 10 BC IN 20 HRS. SWI FOR 30 MIN TO CHANGE FLOW LINE FROM TBG TO CSG AFTER 30 MIN TBG 800, CSG 1,475.

FLOW TEST CSG (POINT LOOKOUT) SITP 1,125, CSG 775, CHOKE 20/64", SEP PRESS 270, S = 5.2, D = 7.0, VOL 1,559 MCF, 1 BW, 3.3 BC IN 4-1/2 HRS.

5-14-82 FLOW TEST, SITP 1,260, CP 550, CHOKE 23/64", S = 5.2, D = 3.2, VOL 1,336 MCF, 28 BW & 39 BC IN 24 HRS.

