UNITED STATES

DEPARTMENT OF THE INTERIOR	Contract 154
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	
well well other Drilling	9. WELL NO.
2. NAME OF OPERATOR	14E
Marathon Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota Dlanto MV
P.O. Box 2659 Casper, WY 82602	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 34, T26N, R5W
AT SURFACE: 1,850' FNL & 1,685' FWL Unit F	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Rio Arriba New Mexico
	14. API NO.
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	30-039-22591
TEF EV	ELEVATIONS (SHOW DF, KDB, AND WD) 6,566' GL, 6,579' KB
REQUEST FOR APPROVAL TO: SUBSECUENT REPORT OF:	
TEST WATER SHUT-OFF SEP 2 / 198	2
SHOOT OR ACIDIZE	
REPAIR WELL	SURVINOTE: Report results of multiple completion or zone
EARMING	hange on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES ABANDON*	· .
(other) Please see below	
(

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROGRESS REPORT

See Attachments

	From: 7-3-82 10): <u> </u>	
		OILO	7 200
			1 5 3 1 S
Subsurface Safety Valve: Manu. a	and Type	Set @	Ft.
18. I hereby certify that the forest	going is true and correct Drilling H.C. TITLE Superinte	endent DATE 9-32-	82
	(This space for Federal or St.	ate office use)	
APPROVED BY	TITLE	DATE	
		AGGEPTED FO	R RECORD

*See Instructions on Reverse Side

007 1 1982

NMOCC

FARMINGTO.

JICARILLA APACHE #14E

- 9-3-82 'SI. PKR LEAKAGE TEST.
- 9-4-82 SI. PKR LEAKAGE TEST COMPLETED, SICP = 205 & SITP = 1,758.
- 9-5-82/
- 9-9-82 SI.
- 9-10-82 CORRECTED HIGH PRESS BASE FROM TBG TO CSG TURNED TBG DOWN CSG TO STIPULATE P.L. FORMATION AFTER LUBRICATING BAROID SOAP DOWN CSG PREVIOUS DAY. LEFT SI FOR 3 HRS THEN OPENED TO PIT. WELL UNLOADED SOAP, WTR, ECT., FOR 1 HR THEN DIED DOWN TO 20' BLOW, LIGHT MIST W/1/2" STREAM OF WTR. LEFT OPEN TO PIT.
- 9-11-82 LIGHT BLOW WITH MIST, NO WTR.
- 9-12-82/
- 9-13-82 NO REPORT DUE TO WEATHER.
- 9-14-82 SI, WELL CEASED FLOWING TO PIT.
- 9-15-82 SI. WIRELINE SERVICE WILL OPEN SLIDING SLEEVE IN TBG THURSDAY OR FRIDAY IF WEATHER & ROAD CONDITIONS ARE FAVORABLE.

9-16-82/

9-19-82 SI.