UNITED STATEL DEPARTMENT OF THE INTERIOR 6. IF ITEDAL/ALLOTTEE OR THIBE NAME GEOLOGICAL SURVEY Jisami<u>lla Apacht</u> 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME Jicarilla Apache gas Drilling other well 9. WELL NO. 14E 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME Marathon Oil Company Basin Dakota 3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK. AND SURVEY OR P.O. Box 2659 Casper, WY 82602 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 34, T26N, R5W AT SURFACE: 1,350' FNL & 1,685' FWL Unit F 12. COUNTY OR PARISH' 13. STATE AT TOP PROD. INTERVAL: Rio Arriba New Mexico AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 30-039-22591 REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6.566' GL, 6,579' KB REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE RECEIVED OTE: Report results of multiple completion or zone REPAIR WELL PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE OCT 13 1982 CHANGE ZONES Please see below 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* PROGRESS REPORT See Attachments

Form -

1. oil

well

ABANDON*

(other)

From: Subsurface Safety Valve: Manu. and Type	9-19-8210:	9-29-82 0,00,00,00,00,00,00,00,00,00,00,00,00,0
18. I hereby certify that the foregoing is to	true and correct Drilling титье _Superintenden	t_ DATE
	(This space for Federal or State office	e use)
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	ACCEPTED FOR RECORD
	MOCC	OCT 15 1982

*See Instructions on Reverse Side

FARMINGTOIL SMM BY.

JICARILLA APACHE #145

9-19-82/ 9-26-82 SI.

9-28-82 SITP = 1,500 & SICP = 1,150. OPENED TBG TO PIT. BLEW TBG FOR 4 HRS. WELLS (P.L. & DK) UNLOADED COND, WTR & SMALL AMT OF SOAP AFTER 4 HRS. TBG = 75 & CSG - 360.

9-29-82 SI - WILL BLOW & TRY TO UNLOAD CSG.