

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

MAR 3 1 1994

RECEIVED
OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
PO Box 2409 Hobbs, NM 88240 88240 (505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter F
Section 34, T-26-N, R-5-W

5. Lease Designation and Serial No.
Contract No. 154

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla Apache No. 14E

9. API Well No.
30-039-22591

10. Field and Pool, or Exploratory Area
Basin DK/Blanco MV

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Coiled tubing installation	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On January 14, 1994, Marathon Oil Company initiated operations to install coiled tubing as a velocity string to produce the Basin Dakota and Blanco Mesa Verde pools.

1. Tag PBTD at 7356' with wireline. Open sliding sleeve at 4940'.
2. RIH w/2311' - 1.5 OD coiled tubing, 1.65" OD C/T invertible packer, 4973' - 1.5" OD coiled tubing.
3. Set packer with 3000 lb compression at 4976' (top of pkr).
4. Pump 30 BW. Install pack-off in coiled tbg wellhead/hanger.
5. Cut coiled tubing and install new tree assembly.
6. Pump 15,000 scf N2 to pump out coiled tubing plug (600 scf/min. max psi = 2200.)
7. Release N2 and turn on Dakota to pipeline producing up 1.5" coiled tubing.
8. File C-104 with OCD for gas sales approval on Mesa Verde.
9. Turn on Mesa Verde to pipeline producing up 1.5" x 2.375" annulus.

14. I hereby certify that the foregoing is true and correct

Signed R.J. Prosceno R.J. Prosceno Title Petroleum Engineer Date February 10, 1994

(This space for Federal or State office use)

Approved by SHIRLEY MONDY Title Chief, Lands and Mineral Resources Date MAR 3 0 1994
Conditions of approval, if any: