

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>INSTALL COILED TBG</u>																															
2. NAME OF OPERATOR Marathon Oil Company																																	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915-687-8324																																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL "F" 1850' FNL & 1685' FWL At top prod. interval reported below At total depth																																	
14. PERMIT NO. 30-039-22591		DATE ISSUED																															
12. COUNTY OR PARISH RIO ARriba		13. STATE NM																															
15. DATE SPUDDED 10-17-81	16. DATE T.D. REACHED 11-4-81	17. DATE COMPL. (Ready to prod.) 5-16-83 1-14-94	18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* GL:6566' KB:6579'																														
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7,466																																
21. PLUG, BACK T.D., MD & TVD 7,405	22. IF MULTIPLE COMPL. HOW MANY* TWO	23. INTERVALS DRILLED BY 0-7,466	24. CABLE TOOLS																														
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4950-5241 BLANCO MESA VERDE			25. WAS DIRECTIONAL SURVEY MADE NO																														
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL-GR, CDL-CNL-GR, CBL-GR, GR TRACER			27. WAS WELL CORED NO																														
28. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>36#</td><td>517'</td><td>13 3/4"</td><td>450 SX</td><td>NONE</td></tr><tr><td>4 1/2"</td><td>11.6 & 10.5</td><td>7461</td><td>7 7/8"</td><td>1690 SX</td><td>NONE</td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8"	36#	517'	13 3/4"	450 SX	NONE	4 1/2"	11.6 & 10.5	7461	7 7/8"	1690 SX	NONE												
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY D.A. WILKINS																															
35. LIST OF ATTACHMENTS																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>Thomas M. Prie</u>		TITLE <u>ASV Eng Tech</u>																															
		DATE <u>10-26-94</u>																															

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.