

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03551

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐  
GAS WELL

8. Well Name and No.

BREECH "E" 64-M

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-22600-00D1

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

DAKOTA, MESA VERDE

4. Location of Well (Footage, Sec., Twp., Rge.)

1555' F/S 1770' F/E

SEC. 1-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☒ Other Commingle Well

☐ Dispose Water

17. Describe Proposed or Completed Operations:

7/8/02

We request approval to downhole commingle this well by the following procedure:

T. O. H. laying down 1 1/4" Mesa Verde tubing from 5757'.

T. O. H. laying down 2 1/16" Dakota tubing from 7698' with model R-3 packer.

T. I. H. with new 2 3/8" production tubing.

Clean out to PBD, 7800', with air foam unit.

Land tubing on doughnut at approximately 7700'. Rig down.

Oil Conservation Division Order #11363.

Basin Dakota (71599) and Mesa Verde (72319).

Perforations: Dakota (7548' - 7751'), Mesa Verde (5030' - 5728')

Allocations

Dakota

Mesa Verde

Oil

30%

70%

Gas

58%

42%

Please see attached 12 month production history.

Commingle will not reduce the production value of this well.

No new surface will be disturbed, location area will be cleaned up following operations.

Estimated starting date, August 20, 2002

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer  
ROBERT L. VERQUER

TITLE: Superintendent DATE: July 8, 2002

APPROVED BY: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

FARMINGTON FIELD OFFICE  
BY \_\_\_\_\_

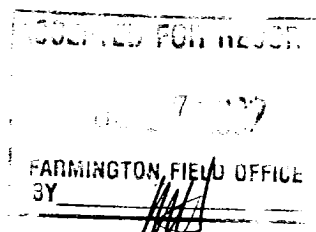
**LAST 12-MONTHS PRODUCTION  
FOR  
BREECH E 64-M**

**DAKOTA**

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
05/01	3,589	5	1	31	116	0.161
06/01	1,298	6	1	10	130	0.600
07/01	3,576	5	1	29	123	0.172
08/01	3,717	6	1	31	120	0.194
09/01	3,481	5	1	30	116	0.167
10/01	1,090	1	0	11	99	0.091
11/01	3,520	5	1	27	130	0.185
12/01	3,907	5	1	31	126	0.161
01/02	3,830	5	1	31	124	0.161
02/02	3,321	5	1	28		0.179
04/02	3,018	5	1	23	131	0.217
05/02	3,769	7	1	31	122	0.226
	<b>38,116</b>	<b>60</b>	<b>11</b>		<b>122</b>	<b>0.210</b>

**MESA VERDE**

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
05/01	2,069	13	2	31	67	0.419
06/01	2,499	13	2	30	83	0.433
07/01	2,226	11	2	27	82	0.407
08/01	2,755	15	2	31	89	0.484
09/01	2,597	11	2	30	87	0.367
10/01	798	2	0	10	80	0.200
11/01	2,696	12	2	27	100	0.444
12/01	3,082	11	2	31	99	0.355
01/02	2,943	13	2	31	95	0.419
02/02	2,640	11	2	28	94	0.393
04/02	2,080	11	2	21	99	0.524
05/02	2,914	16	2	31	94	0.516
	<b>29,299</b>	<b>139</b>	<b>22</b>		<b>89</b>	<b>0.413</b>



*[Handwritten Signature]*