

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CRY ☐ OTHER ☐				5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No. E-291-17 E-291-26	
2. Name of Operator Caulkins Oil Company				7. Unit Agreement Name	
3. Address of Operator P.O. Box 780 Farmington, New Mexico				8. Farm or Lease Name State A	
4. Location of Well				9. Well No. 113E	
UNIT LETTER <u>P</u> LOCATED <u>1110</u> FEET FROM THE <u>South</u> LINE AND <u>950</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>26N</u> RGE. <u>6W</u> NMPM				10. Field and Pool, or Wildcat Basin Dakota	
15. Date Spudded 6-08-81				12. County Rio Arriba	
16. Date T.D. Reached 6-24-81		17. Date Compl. (Ready to Prod.) 8-24-81		18. Elevations (DF, RKB, RT, GR, etc.) 6646' Gr.	
19. Elev. Casinghead 6646		20. Total Depth 7730			
21. Plug Back T.D. 7730		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-7730	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7398 - 7620					25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Induction - Gamma Ray Log					27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	289	13 3/4"	250 sks.	None
5 1/2"	17 & 15.5#	7730	7 7/8"	1338 sks.	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 1/16"	7612	5774			
31. Perforation Record (Interval, size and number) at following points: 7398 7497 7576 7428 7526 7601 7457 7530 7620 7491 7537			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7398 - 7620 AMOUNT AND KIND MATERIAL USED 180,000# 20-40 sand and 2806 Bbls. Cross Link Fluid		
33. PRODUCTION					
Date First Production 8-31-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut in
Date of Test 8-31-81	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl. 115	Gas - MCF 920
Flow Tubing Press. 53	Casing Pressure PKR	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Charles Vergara</u>		TITLE <u>Superintendent</u>		DATE <u>9-18-81</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	2580	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	3130	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	4912	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4954	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	5425	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5550	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	6717	T. McCracken
T. San Andres	T. Simpson	T. Gallup	7311	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	7390	T. Granite
T. Paddock	T. Ellenburger	T. Dakota		
T. Blinberry	T. Gr. Wash	T. Morrison		
T. Tubb	T. Granite	T. Todillo		
T. Drinkard	T. Delaware Sand	T. Entada		
T. Abo	T. Bone Springs	T. Wingate		
T. Wolfcamp		T. Chinle		
T. Penn.		T. Permian		
T. Cisco (Bough C)		T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3130	3130	Sand & Shale				
3130	3200	70	Sand				
3200	4912	1712	Sand & Shale				
4912	4954	42	Sand				
4954	5425	471	Sand & Shale				
5425	5550	125	Sand				
5550	7390	1840	Sand & Shale				
7390	7730	340	Sand				