THE APPLICATION OF CAULKINS OIL CO. FOR A DUAL COMPLETION.

ORDER NO. MC-2940

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Caulkins Oil Co. made application to the New Mexico Oil Conservation Division on October 14, 1981, for permission to dually complete its State A Well No. 113E located in Unit P of Section 2, Township 26 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and the Basin-Dakota Pool.

Now, on this 9th day of November, 1981, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That no objections have been received within the waiting period as prescribed by said rule;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights; and
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices..

IT IS THEREFORE ORDERED:

That the applicant herein, Caulkins Oil Co., be and the same is hereby authorized to dually complete its State A Well No. 113E located in Unit P of Section 2, Township 26 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and the Basin-Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, that applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, that applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OID CONSERVATION DIVISION

JOE D. RAMEY

Director





STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

BOX 2088			
SANTA FE, NEW	MEXICO 87501		
DATE 10-	20-81		
RE: Proposed Proposed Proposed Proposed Proposed Proposed	DHC NSL SWD WFX		
Gentlemen:			
I have examine	d the application o	dated 10-8-81	
for the AUC	KINS DIL CO	STATE A # 113 F Lease and Well No.	P-2-26N-4
	Operator	Lease and Well No.	Unit. S-T-R
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	ndations are as fol		
and my recommen	ndations are as fol		
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CAULKINS OIL CO.

Post Office Box 780

Farmington, New Mexico 87401 October 8, 1981

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

Attached hereto is applications for Dual Completion of our State. A well number 113E, located 1110' F/S & 950' F/E, section 2, 27 North 6 West, Rio Arriba County, New Mexico.

Copies of this letter and applications are being sent to offset operators by Certified Mail today.

Yours very truly,

Superintendent, Caulkins Oil Company

copy: Oil Conservation Division, Aztec (2)

El Paso Natural Gas Company

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

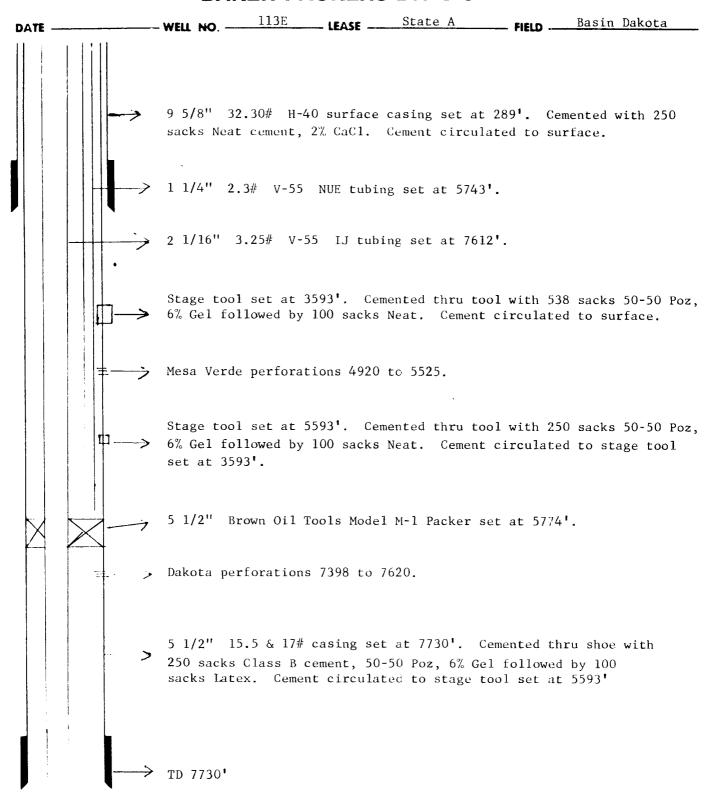
Sperator		County		ate			
·	Rio Arriba		October 8, 1981				
Caulkins Oil Company	Lease		Well No.				
	on, New Mexico	State A		113E			
Location Unit Section		ownship	R	ange			
of Well P	2	26 North		6 West			
1. Has the New Mexico Oil Conservation (Commission heretofore	authorized the multip	ole completion of a v	well in these same pools or in the same			
zones within one mile of the subject we	II? YES X	NO		2 11 / 2/1			
2. If answer is yes, identify one such inst Company Breech	ance: Order No. MC- E #64	·1434 ; Op	erator Lease, and W	Well No.:Caulkins Oil			
3. The following facts are submitted:	Upper Zone		Intermediate Zone	Lower Zone			
a. Name of Pool and Formation	Mesa Verde		Zone	Dakota			
	Mesa verde			Danoed			
b. Top and Bottom of Pay Section							
(Perforations)	4920 - 5547			7398 - 7620			
c. Type of production (Oil or Gas)	Gas			Gas			
d. Method of Production							
(Flowing or Artificial Lift)	Flowing			Flowing			
4. The following are attached. (Please che	eck YES or NO)						
b. Plat showing the location of operators of all least c. Waivers consenting to tors have been furnished.	on of all wells on appers offsetting applicant such multiple completed copies of the applical or other acceptable hog is not available n which this well is lo	olicant's lease, all o 's lease. ion from each offset cation.* e log with tops and at the time application	ffset wells on offset operator, or in lieu of bottoms of producin on is filed it shall be heir correct mailing	the other information as may be pertinent. It leases, and the names and addresses thereof, evidence that said offset operage zones and intervals of perforation into submitted as provided by Rule 112-A.) address.			
				<i>y</i>			
6. Were all operators listed in Item 5 about date of such notification Octobe	ove notified and furnis r 8, 1981	hed a copy of this a	pplication? YES X	NO If unswer is yes, give			
CERTIFICATE: I, the undersigned, s	nneen) and that I am	Superintendent authorized by said co	ompany to make this	report; and that this report was prepared			
under my supervision and direction and th	at the facts stated the	erein are true, correct	and complete to the	Signature			

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of

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BAKER PACKERS DIVISION



CAULKINS OIL CO.

Post Office Box 780

Farmington, New Mexico 87401 October 8, 1981

New Mexico Oil Conservation Division P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Attached hereto is applications for Dual Completion of our State. A well number 113E, located 1110' F/S & 950' F/E, section 2, 27 North 6 West, Rio Arriba County, New Mexico.

Copies of this letter and applications are being sent to offset operators by Certified Mail today.

Yours very truly,

Superintendent, Caulkins Oil Company

copy: Oil Conservation Division, Aztec (2)

El Paso Natural Gas Company

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Sperator		County	Date			
·	Rio Arriba	0,	October 8, 1981			
Caulkins Oil Company	Lease		Well No.			
	ton Nort Morriso	State A		113E		
- Init Secti	ton, New Mexico	wnship	Range			
of Well P	2	26 North		6 West		
1. Has the New Mexico Oil Conservation	Commission heretofore a	uthorized the multiple com	pletion of a well	in these same pools or in the same		
zones within one mile of the subject w	rell? YES X	NO		0 11 / 0/1		
2. If answer is yes, identify one such ins Company Breech	Stance: Order No. MC-	1434 ; Operator	Lease, and Well	No.: Caulkins Oil		
3. The following facts are submitted:	Upper Zone	Interma Zo		Lower Zone		
a. Name of Pool and Formation	Mesa Verde			Dakota		
b. Top and Bottom of						
Pay Section						
(Perforations)	4920 - 5547			7398 - 7620		
c. Type of production (Oil or Gas)	Gas			Gas		
d. Method of Production						
(Flowing or Artificial Lift)	Flowing			Flowing		
4. The following are attached. (Please c	heck YES or NO)					
of operators of all lea c. Waivers consenting to tors have been furnis	ses offsetting applicant's such multiple completion hed copies of the application well or other acceptable ach log is not available a on which this well is loc	s lease. on from each offset operate ation.* log with tops and bottoms t the time application is fi	or, or in lieu there s of producing zo led it shall be su creect mailing add	ases, and the names and addresses eof, evidence that said offset opera- ones and intervals of perforation in- ubmitted as provided by Rule 112-A.)		
				OCT 13 1981 OIL CON. COM.		
				OIL CONST. 3		
6. Were all operators listed in Item 5 a date of such notification October	bove notified and furnish er 8, 1981	ed a copy of this applicat	ion? YES <u>X</u>	NO If answer is yes, give		
CERTIFICATE: I, the undersigned, (cunder my supervision and direction and	company) and that I am a	uperintendent authorized by said company ein are true, correct and co	to make this rep	Caulkins Oil Company ort; and that this report was prepared st of my knowledge.		
		Char	les E. Sign	Olique		

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

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BAKER PACKERS DIVISION

