1 File 1 Giant 1 McHugh . 1 NWPL STATE OF NEW MEXICO 5 NMOCD ised 10-1-78 · OIL CONSERVATION DIVISION Y AND MILIERALS DEPARTMENT P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 A-TAFE '1L.E 1.8.0.8 AND OFFICE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS) PERATOR MONATION OFFICE perator Jerome P. McHugh P O Box 208, Farmington, NM 87401 Other (Please explain) leason(s) for filing (Check proper box) XX OIL Condensate Castnahead Gas Change in Ownership change of ownership give name nd address of previous owner ESCRIPTION OF WELL AND LEASE.

| Well No. | Pool Name, Including Formation Lease No. Jicarilla Kind of Lease State, Federal or Fee Apache Contract Basin Dakota 5E Apache #98 Location East 1570' North_Line and ____ Feet From The_ 1660 G Unit Letter Rio Arriba 3W , NMPM, 26N Line of Section 17 Township Range DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Petroleum Plaza, Suite 238, Farmington, NM 87401 Giant Refining, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas P O Box 90, Farmington, NM 87401 Northwest Pipeline Corp. Is gas actually connected? Rge. Unit If well produces oil or liquids, give location of tanks. f this production is commingled with that from any other lease or pool, give commingling order number Same Resty, Diff. Rest Plug Back COMPLETION DATA Deepen New Well Gas Well XX Designate Type of Completion - (X) XX P.B.T.D. Total De Date Compl. Ready to Prod. 8281 82121 Date Sp. 22 1 - 1 5 - 14 - 81 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., 8097' RKB 801<u>6</u>' Dakota 7122' GL Depth Casing Shoe Perforations 8269' 8016-8191 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE 150 sx class B + CaCl HOLE SIZE 2091 8-5/8" RKB 12-1/4" 7-7/8" 2670 cu.ft.--3 stages 8269' RKB (Test must be after recovery of total volume of load oil and must be equal to or exceed top allable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test MCF Water - Bbls. Oll - Bble. Actual Prod. During Test COM. JIST. 3 Gravity of Condensat GAS WELL Bbls. Condensate/MMCF Length of Test Actual Prod. Tool-MCF/D 574.5 3 hrs Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shat-in) Testing Method (pitot, back pr.) ½" pos 2335 psi 1498 psi one point back pr OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 1 TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. Maai Thomas A. Dugan All sections of this form must be filled out completely for alloable on new and recompleted wells. Agent (Title) Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition

11-4-81

(Date)