

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080136 & Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
BLM

91 JAN 23

OIS FARMING

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME SCR-128
2. NAME OF OPERATOR Kimbell Oil Company of Texas		8. FARM OR LEASE NAME Coral Com
3. ADDRESS OF OPERATOR P.O. Box 1097, Farmington, NM 87499		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter 'M', 790' FSL & 970' FWL Sec. 27, T25N, R6W		10. FIELD AND POOL, OR WILDCAT Ballard PC
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T25N, R6W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6354 GR		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) refrac

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-11-90 - refraced well with 70 Quality Nitrogen foam. used 50,000# 12/20 Brady sand. 361,000 Scf of nitrogen and 181 Bbls. clean fluid.
Average treating pressure; 2500 psig, max. 2610 psig
ISIP: 2030 psi 10 mins.: 1784 psi 15 mins.: 1755 psi
flowed back through 1/4" choke until dark (approx. one hour)

12-12 to 12-19-90 - total flow back time 15 hours. through 1/4" and 1/2" chokes.
flow back interruptions due to holidays and weather conditions.

12-26-90 - well flowed to sales meter.

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APR 08 1991
OIL CON. DIV.
DIST. 13

18. I hereby certify that the foregoing is true and correct

SIGNED Susan M. Reed

TITLE Production Superintendent

DATE 1-21-91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 02 1991

*See Instructions on Reverse Side
NMOCD

FARMINGTON RESOURCE AREA