

to Appropriate  
District Office

Energy, Minerals and Natural Resources Department

Form C-185  
Revised 1-4-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Arriba Rd., Aztec, NM 87410

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FED ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Coral Com. No.3

8. Well No.

#3

9. Pool name or Wildcat

Ballard P.C.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

Kimbell Oil Company of Texas

3. Address of Operator 500 Throck Morton St., Suite 3000

Fort Worth, Texas 76102

4. Well Location

Unit Later M : 790' Feet From The FSL Line and 970

Feet From The FWL

Section 27

Township 25N

Range 6W

NMPM

Rio Arriba

County

10. Elevation (Show whether LF, RKB, RT, GR, etc.)  
6354 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Kimbell Oil Company of Texas proposes to plug and abandon this well in 1995. A temporary earthen working pit for cement wash up operations only will be constructed prior to work commencement and will be closed after the operations.

See attached proposed procedure. A subsequent report will be furnished as soon as operations are complete by Kimbell Oil Company of Texas.

RECEIVED  
AUG - 1 1995

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Leonard E. Bixler*

TITLE Consultant

DATE 8-1-95

TYPE OR PRINT NAME Leonard E. Bixler

(505) 325-9870

(This space for State Use)

APPROVED BY *Johnny Robinson*

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE AUG - 1 1995

CONDITIONS OF APPROVAL, IF ANY

\* Verify T.O.C. on 2/8

### Coral Com #3

1. Move in. Rig up pump truck.
2. Establish pump rate.
3. Bullhead down 2 7/8 csg w/85 sk neat B-cmt wt. 15.6 yield 1.18 (squeeze purf) leaving csg full from TD @ 2272'-0'.
4. Woc 8 hr. If csg is full, cut off csg and install dry hole marker.
5. Rehabilitate location.

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil &amp; Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

GIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. Name of Operator

KIMBELL OIL COMPANY

3. Address of Operator

BOX 1097, FARMINGTON, NEW MEXICO 87401

4. Location of Well

UNIT LETTER M

LOCATED 790'

FEET FROM THE SOUTH

LINE

AND 970'

FEET FROM THE

WEST

LINE OF SEC. 27

TWP. 25N

R. 6W

NMPM

7. Oil Agreement Name

8. Firm or Lessee Name

CORAL CO.

9. Well No.

3

10. Field and Pool, or Wildcat

BAILLARD PICTURED CLIFF

12. County

RIO ARriba

15. Proposed Depth

2340'

19A. Formation

PICTURED CLIFFS

20. Rotary or C.T.

ROTARY

21. Elevations (Show whether D.P., R.I., etc.)

6354' GR.

21A. Kind &amp; Status Plug Bond

STATE WIDE

21B. Drilling Contractor

JAMES DRILLING CO.

22. Approx. Date Work will start

MAY 1, 1981

23.

## PROPOSED CASING AND CEMENT PROGRAM

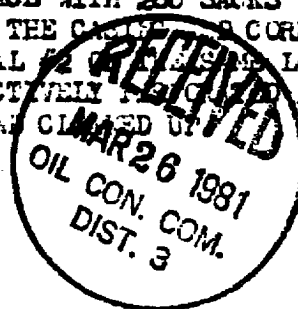
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 9 3/4"       | 7"             | 23#             | 100'          | 60              | SURFACE  |
| 5 1/4"       | 2 7/8"         | 6.4#            | 2340'         | 260             | SURFACE  |

IT IS PLANNED TO DRILL A 9 3/4" HOLE TO 100' AND SET 100' OF 7", 23#, J55 CASING AND CEMENT WITH 60 SACKS OF CEMENT FROM 100' TO SURFACE.

A 5 1/4" HOLE WILL BE DRILLED TO A T.D. OF 2340' AND 2 7/8", 6.4#, N80 CASING RUN AND CEMENTED FROM T. D. TO SURFACE WITH 260 SACKS OF CEMENT.

A GAMMA-RAY NEUTRON LOG WILL BE RUN INSIDE THE CASING AND CORRELATED WITH THE EXISTING A.S.-INDUCTION LOG OF THE CORAL CO. AT THE SAME LOCATION.

THE PICTURED CLIFFS SANDSTONE WILL BE SELECTIVELY FLOODED AND SAND WATER FRACTURED. THE WELL WILL BE FLOWED BACK AND CLEANED UP.



APPROVAL VALID  
FOR 60 DAYS UNLESS  
DRILLING COMMENCED

EXPIRES 10-22-81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-  
FIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. A. Clement Title E. A. Clement, Prod. Supt. Date 3-23-81

(This space for State Use)

APPROVED BY Frank J. Day TITLE SUPERVISOR DISTRICT # 3 DATE APR 22 1981

CONDITIONS OF APPROVAL, IF ANY:

Slas Oil Company, Inc.  
Coral Com. No. 3

Lease: SF-080136 & Fee

Pool: Ballard P.C.

Location: 790' FSL & 390' FWL Sec. 27, T25N, R6W

Dedicated Acreage: SW 1/4 Sec. 27

Elevation: 6354 GR

Commenced Drilling: 5-6-81

Completed Drilling: 5-10-81

Completed: 6-26-81

Total Depth: 2387

F.B.: 2327

Casing:

|             |        |      |       |          |
|-------------|--------|------|-------|----------|
| Surface     | 7"     | 23'  | 117'  | 100Sks   |
| Production: | 2 7/8" | 6.5' | 23'3" | 260 sks. |
| Tubing:     | None   |      |       |          |

Cores: None

DST's: None

Formation Tops:

|                    |      |
|--------------------|------|
| Cjo Alamo          | 1700 |
| Kirtland Fruitland | 1782 |
| Pictured Cliffs    | 2224 |

Producing Formation: Pictured Cliffs

Perforations: 2174-80; 2202-08; 2224-54 2272-78

Completion Data:

Frac w/ 35033 gal. foam; 32,000# 10.20 sand; 322,100 SCF N2.  
TP 2750-3100; A.I.R. 20 BFM; ISIP 1750 psi - 1470 after 15 min.

I.P.: 189 MCFG/D; FP 4 psi - 7 dr. S.I. 661 psi.

perfo = 96 holes

029H3  
523K