

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-13807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR  
221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1685' FNL, 1860' FWL, Sec. 20, T-26N, R-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7724' GR

7. UNIT AGREEMENT NAME  
Canada Ojitos Unit8. FARM OR LEASE NAME  
Canada Ojitos Unit9. WELL NO.  
22 (F-20)10. FIELD AND POOL, OR WILDCAT  
West  
Puerto Chiquito Mancos11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 20, T-26N, R-1W12. COUNTY OR PARISH  
Rio Arriba13. STATE  
New Mexico

## 16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐GEOLOGICAL ☐FARMINGTON (Other) ☐REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐Drilling activities ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/19/81 TD 1043' at 6:00 AM. 3:30 PM to 10:30 PM ran 24 joints 10-3/4" 40.50# K-55 Lone Star casing with Bakerline float shoe on bottom 12' above bottom of float shoe 1-1/4" satellite string tied into 10-3/4". Ran 34 joints 1-1/4" EUE 2.40# K-55 R-2 tubing plus 1 10' 1-1/4" EUE pup joint. Total tally 1016.62'.

Pumped 10 barrels water down 1-1/4" tied into 10-3/4" at 2 BPM, 500# pressure. Pumped mud and loaded 10-3/4" with mud using rig pump. Ran 60' 1-1/4" tubing down annulus outside 10-3/4" inside 20" conductor pipe.

Cemented with 900 sacks 50/50 pozmix, 6% gel, 1/4# D-29, 2% CaCl. Followed with 200 sacks class B cement, 1/4# D-29, 2% CaCl. Displaced cement with 104 barrels water. Bumped plug to 1000#. Plug down at 1:30 AM. Circulated to surface. Job completed at 2:30 AM. WOC.

8/31/81 TD in 9-7/8" hole 4315'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side.

NMOCC

BY

SEP 9 1981

Snn

