

#4 in E
2055/P
510 /w

SUBMIT IN TRIPPLICATE*

(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-039-22817

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

5. LEASE DESIGNATION AND SERIAL NO.

NM 012833

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grevey

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

East
Puerto Chiquito Manco11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec 26, T26N, R1E

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

HAN-SAN, INC.

3. ADDRESS OF OPERATOR

P. O. Box 349 Deming, New Mexico 88030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface

1870' FSL, 335' FWL, Sec 26, T26N, R1E

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 miles SE of Lindrith

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

495' FWL

16. NO. OF ACRES IN LEASE

720

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

2000'

20. ROTARY OR CABLE TOOLS

Rotary-Air

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7691' GR

22. APPROX. DATE WORK WILL START*

Sept. 20, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 5/8	23#	90'	150 sx
7 7/8	4 1/2	10.5#	2000'	100 sx

This well will be on the same location as the Grevey #4 which is P & A.

This hole will be air drilled to test the Sanastee Sandstone. Production casing will be run and properly cemented, if productive. A double gate BOP will be utilized below surface casing. A rotating head will be in service on the air hole. An oil well is anticipated with a small quantity of casinghead gas.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

This action is subject to administrative
appeal pursuant to 30 CFR 290.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Agent

DATE

8-27-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

all 3
2/01/04 for NSL

*See Instructions On Reverse Side

7/11/00

APPROVED
AS AMENDED

DATE

SEP 14 1981

JAMES F. SIMS
DISTRICT ENGINEER

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

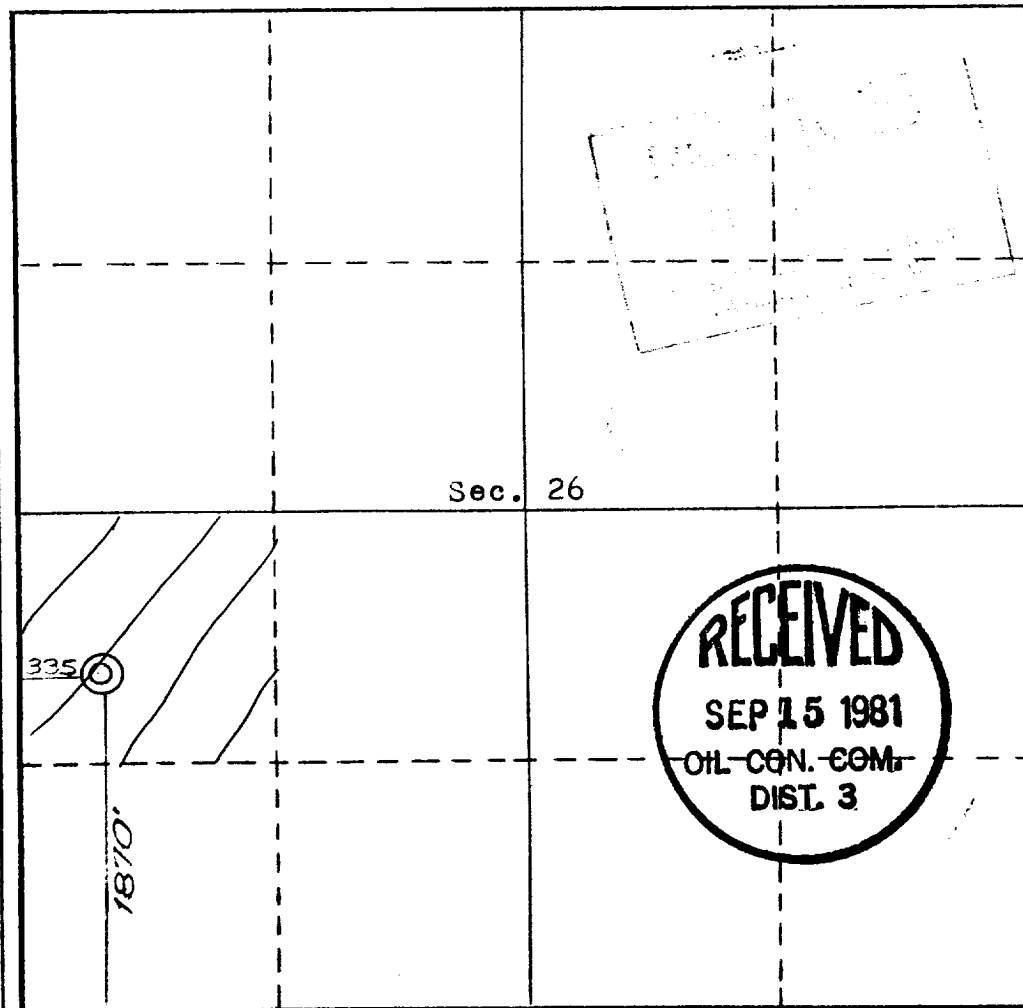
Operator HAN-SAN INC.		Lease GREVEY		Well No. 43
Unit Letter L	Section 26	Township 26 NORTH	Range 1 EAST	County RIO ARriba
Actual Footage Location of Well: 1370 feet from the SOUTH line and 335 feet from the WEST line				
Ground Level Elev. 7691	Producing Formation	Pool	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
 Position _____
 Company _____
 Date **8-27-81**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

21 JUN 1982

Date Surveyed _____
 Registered Professional Engineer and/or Land Surveyor
Curtis C. Stocking
 Certificate No. **N.M. 5980**

0 330 650 90 1320 1550 1980 2310 2640 2000 1500 1000 500 0

NEW MEXICO-RIO ARRIBA

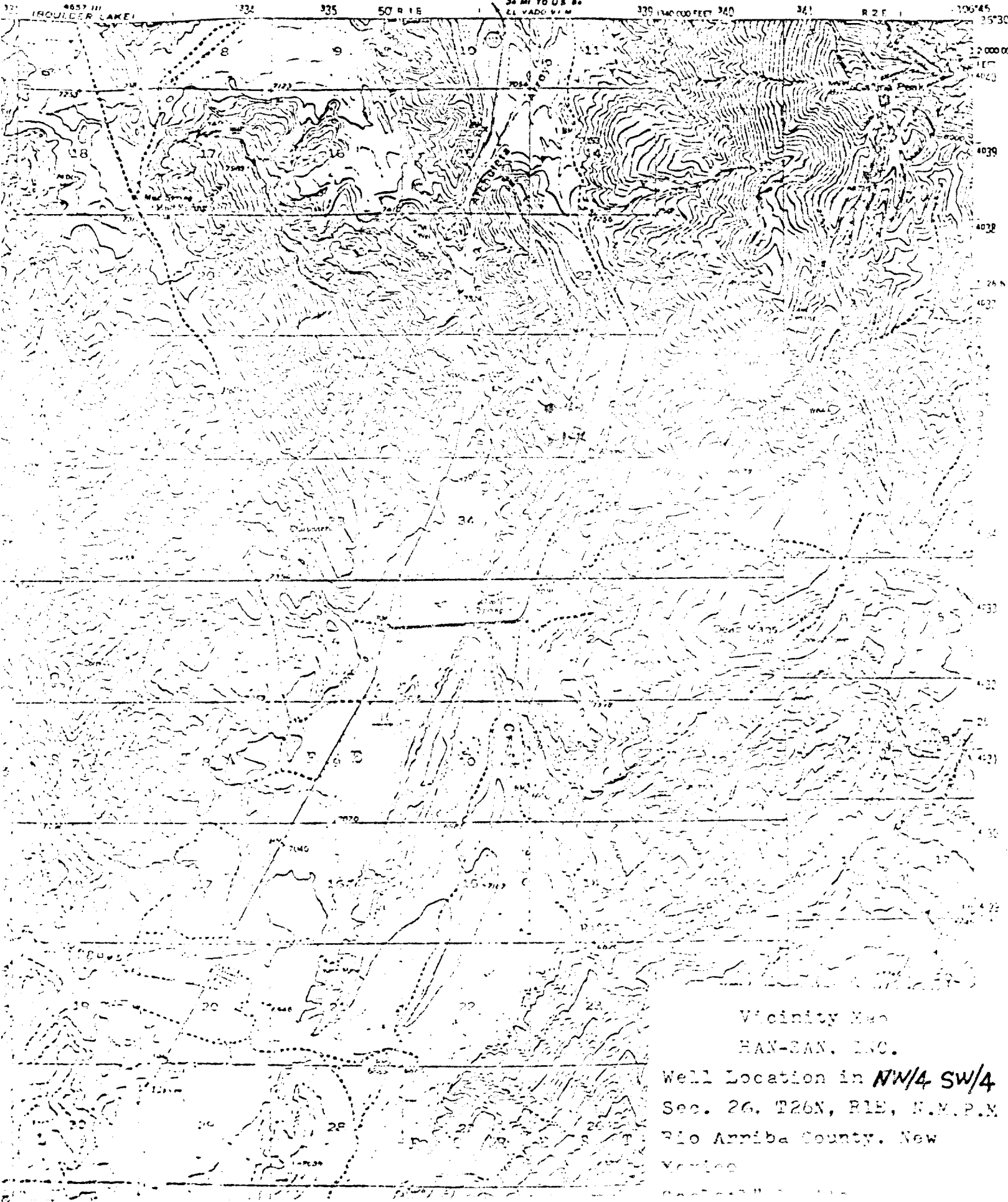
15 MINUTE SERIES (TOPOG.)

339 1340 000 FEET 340

341 R 2 E

106°45'

35°30'



Vicinity Map

HAN-SAN, INC.

Well Location in NW/4 SW/4
Sec. 26, T26N, R1E, N.M.P.M.
Rio Arriba County, New
Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-039-22817

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WELL ☐

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ZONE ☒MULTIPLE
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3. ADDRESS OF OPERATOR

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At proposed prod. zone

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20 miles SE of Lindrith

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24.

SIGNED

Handwritten signature

TITLE

Agent

DATE

8-27-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

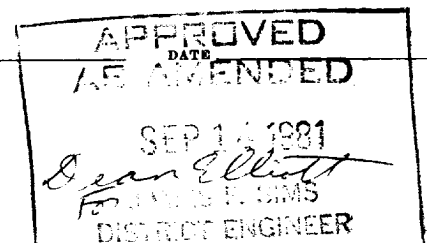
TITLE

CONDITIONS OF APPROVAL, IF ANY:

Handwritten notes: *sh. n. 10/10/81 for NBL*

Handwritten initials: NMOC

*See Instructions On Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

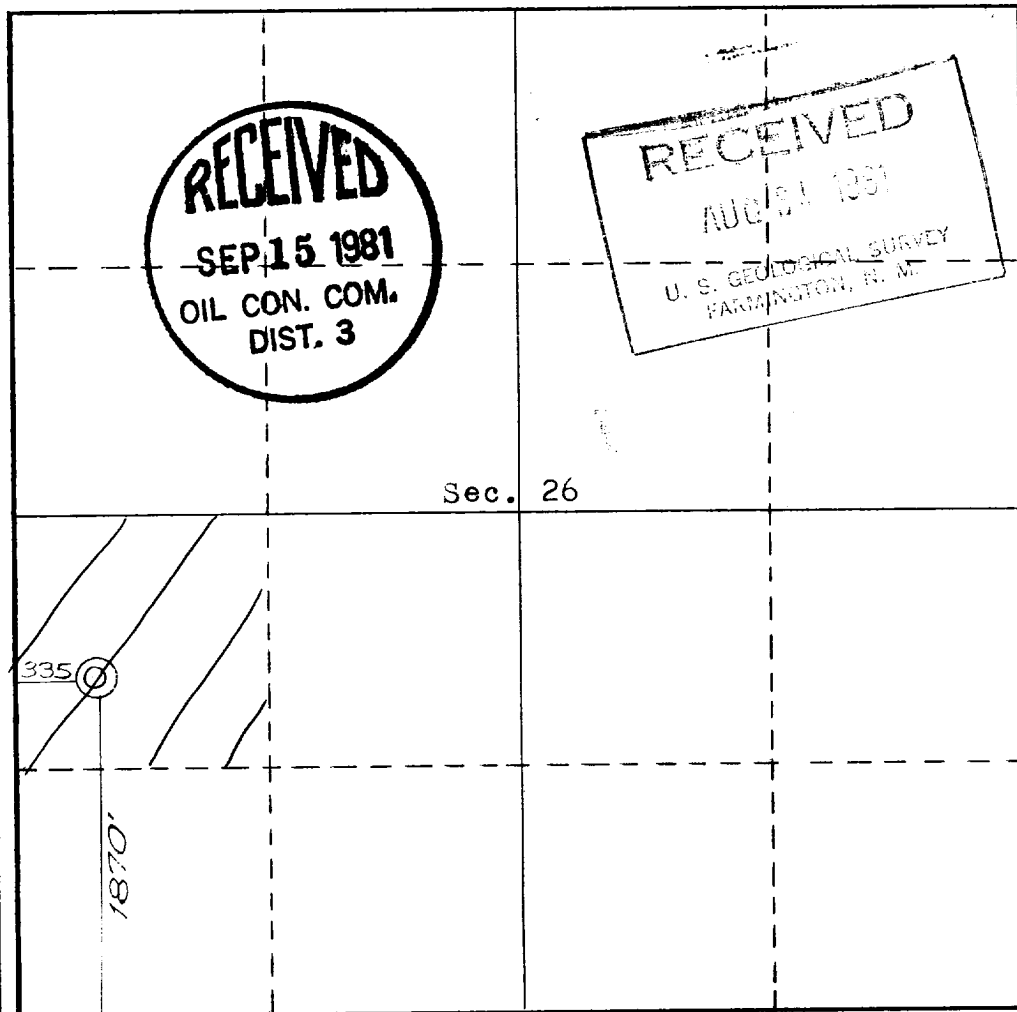
Operator HAN-SAN INC.			Lease GREVEY		Well No. 4-21
Unit Letter L	Section 26	Township 26 NORTH	Range 1 EAST	County RIO ARriba	
Actual Footage Location of Well: 1870 feet from the SOUTH line and 335 feet from the WEST line					
Ground Level Elev. 7691	Producing Formation		Pool		Dedicated Acreage: Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
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☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

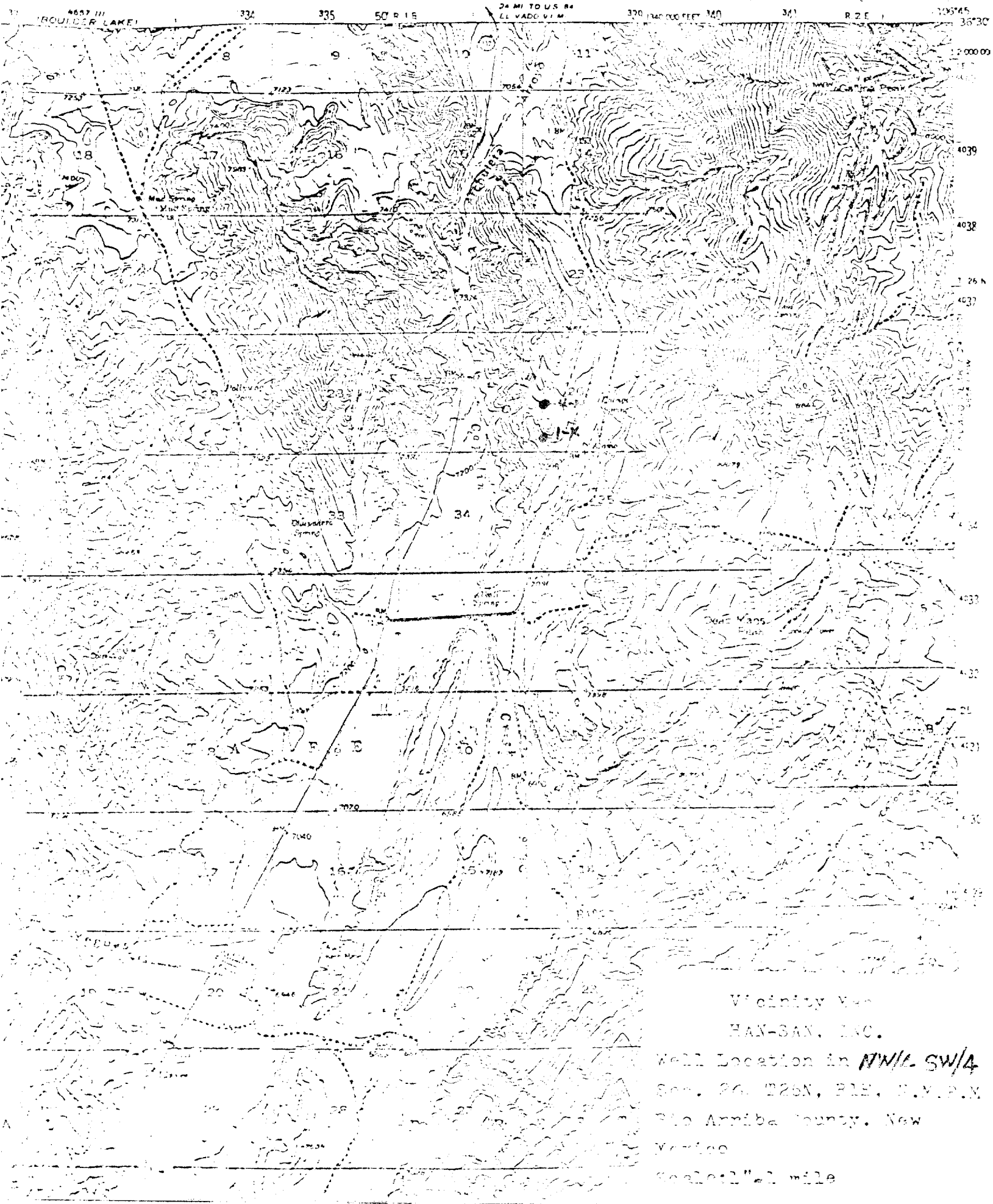
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Harold W. Elledge
Position Agent
Company HAN-SAN, INC.
Date 8-27-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

21 JUNE 1982
Date Surveyed
Registered Professional Engineer and/or Land Surveyor
Curtis C. Stocking
N.M. 5980
Certificate No. 5980

NEW MEXICO-RIO ARriba
15 MINUTE SERIES (TOPOG)



Vicinity of
HAN-SAN, INC.

Well Location in NW/4 SW/4
Sec. 26, T26N, R1E, S.14.P.1
Rio Arriba County, New
Mexico
Scale: 1" = 1 mile