44 in E 2055/10 510/w

SUBMIT IN TRIPLICATES

Form approved. Budget Bureau No. 42-R1425.

(May 1900)	DEPARTMEN'	TED STATES T OF THE IN		, 1	er instructions of reverse side)	30-039-798/7 5. LEASE DESIGNATION AND REGIAL NO. NM 012833		
APPLICATION	Y FOR PERMIT	TO DRILL, DI	EEPEN.	OR PL	UG BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK	ILL [3]	DEEPEN [G BACK 🗆			
OIL TO GA	AS OTHER		Bingle Sone	X	MULTIPLE	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Grevey		
HAN-SAN, I	NC.					9. WELL NO.		
3. ADDRESS OF OPERATOR		1		وملومية وال	,• '	494		
P. O. Box	349 Deming, Ne	w Mexico 188	3030	-	Right Magazar Saddings on Tall (participated on the sales	10. FIELD AND POOL, OR WILDCAT		
At curiaca					1 3/1710	Puerto Chiquito Manco		
1870	' FSL, 335' FWI	., Sec 26, T2	1		to a factor of	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	r Same		1 1	AUC S	.1	Sec 26, T26N, R1E		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST				12. COUNTY OR PARISH 13. STATE		
	SE of Lindrith		1	المراجع) التي المراجع المراجع التي التي التي التي التي التي التي التي	50.00	Rio Arriba N.M.		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L	r .ine, ft. / / / /)5' FWL	16. No. or	20	EASE 17. N	O. OF ACRES ASSIGNED O THIS WELL 4()		
18. DISTANCE FROM PROPOSED LOCATION ⁶ 19. PROPOSED DEPTH 20. ROTA					ARY OR CABLE TOOLS			
TO NEAREST WELL, DOOR APPLIED FOR, ON THE			20	00'	R	Rotary-Air		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
7691	' GR					Sept. 20, 1981		
23.)	PROPOSED CASING	AND CE	MENTING	PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T	SETTING DE	PTH	QUANTITY OF CEMENT		
121/4	8 5/8	23#		90'		150 sx		
7 7/8	4½	10.5#		20001		100 sx		
This hole casing wi BOP will b service on of casingh RILLING CONTRATIONS A UBJECT TO ECATIONS A CENTRAL REQUIREMEN	will be on the will be run and per utilized below the air hole. ead gas. AUTHORIZED ARE CE WITH ATTACHED WTS".					one. Production A double gate I will be in SEP 15 1981 OIL CON. COM. DIST. 3		

This action is subject to administrative appeal pursuent to 30 CFR 290.

propries

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen ne. If proposal is to drill or deepen directionally, give pertinent da eventer program, if any.		
SIGNED Henrelw Elledge TITLE	Agent	DATE 8-27-81
(This space for Federal or State office use)		
PREMIT NO.	APPROVAL DATE	APPROVED
		AS AMENDED
CONDITIONS OF APPROVAL, IF ANY:		SEP 1 4 1981
CONDITIONS OF APPROVAL, IF ANY: See Instruction	Creditor	SEP 14 1981 FOU JAMES F. SIMS
*See Instruction	ons On Reverse Side	DISTRICT ENGINEER
MMOC	ro	And the control of th

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator Lease GREVEY HAN-SAN INC. Unit Letter Section Township Range County RIO ARRIBA 26 26 NORTH 1 EAST L Actual Footage Location of Well: 335 1370 SOUTH WEST feet from the feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 7691 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein Is true and complete to the best of my knowledge and belief. Sec. 26 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my SEP 15 1981 knowledge and belief. OIL-CON.-€OM# DIST. 3 Certificate No. N.M.5980

660

1320

1550

1980

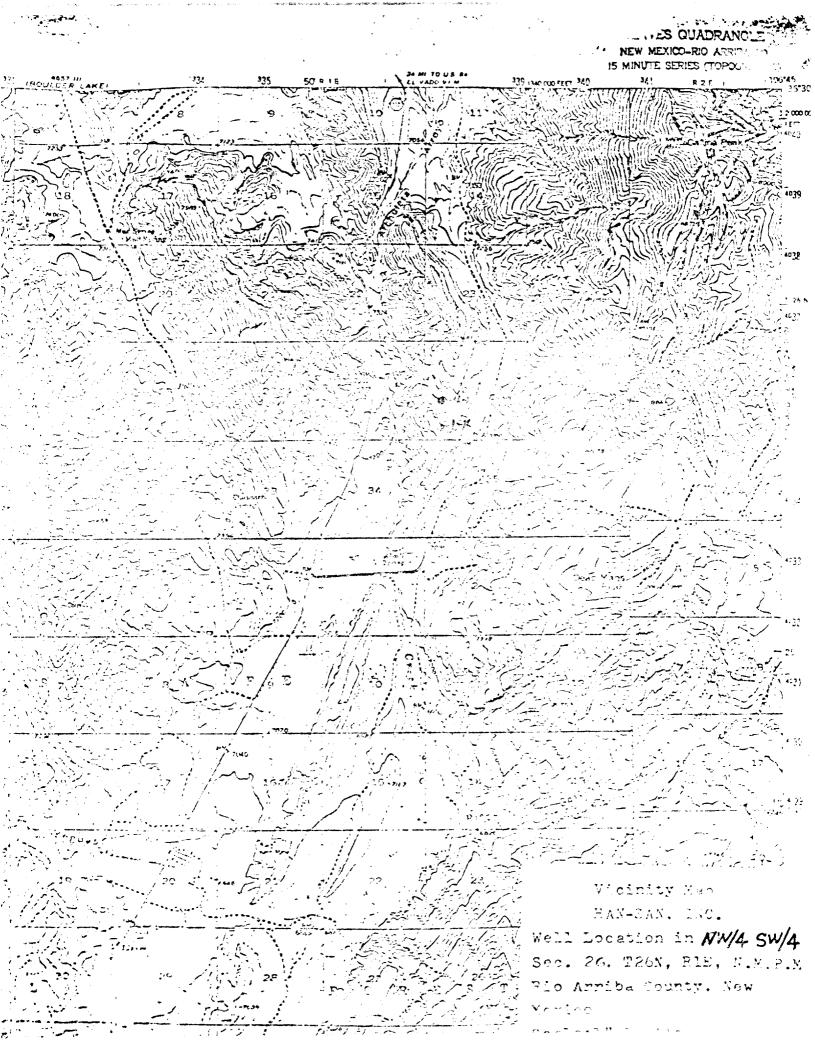
2310

2540

2000

1500

1000



SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions	OI
reverse side)	

 30-039-2781	•
	•
5. LEASE DESIGNATION AND SERIAL 1	VΛ

NM 012833

UNITE	ED S	STATI	ES	
DEPARTMENT	OF	THE	INTER	IOR

GEOLOGICAL SURVEY

6.	IF	INDIAN,	ALLOTTEE	OR.	TRIBE	NAME

APPLICATION	I FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME
1a. TYPE OF WORK	LL 🛚	DEEPEN [PLUG B	ACK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL					
OIL X GA	ELL OTHER		SINGLE ZONE	TIPLE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR					Grevey
HAN-SAN, I	NC.				9. WELL NO.
3. ADDRESS OF OPERATOR			egit anglikk til 1		4
P. O. Box	349 Deming, Ne	w Mexico 8	8030	SHORE I I THE PERSON AND ADMINISTRAL PRINCIPLES.	10 FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly and	l in accordance with	my State requirements	CO	Puerto Chiquito Manco
At surface 1870	' FSL, 335' FWI	., Sec 26, T	26N, RIELLE V	الساسا.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	e Same		AUG ST	381	Sec 26, T26N, R1E
14. DISTANCE IN MILES		REST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH 13. STATE
20 miles	SE of Lindrith	ı	U. S. GEOLOFIEN	SCHOLIN St. M.	Rio Arriba N.M.
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	r .ine, pt.	95' FWL	16. NO. OF ACRES IN LEASE 720	17. No. 1	THE ACRES ASSIGNED HIS WELL 40 f.
18. DISTANCE FROM PROP TO NEAREST WELL, D.	OSED LOCATION*		19. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS
OR APPLIED FOR, ON TH		ř	2000'	Rot	ary-Air
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*
7691	' GR				Sept. 20, 1981
23.		PROPOSED CASIN	G AND CEMENTING PROC	GRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH		QUANTITY OF CEMENT
124	8 5/8	23#	901		150 sx
7 7/8	4½	10.5#	2000 '		100 sx
This well	will be on the	e same locat	ion as the Grevey	y #4 whic	ch is P & A.
This hole	will be air d	rilled to te	st the Sanastee S	Sandstone	e. Production
			nented, if product		
DOD: 11 L	o utilized help	ow surface of	asing. A rotati	ng head t	vill be in
DOR WILL D	the sim hala	An Ail1	l is anticipated	with a	small quanti
		All OII Wel	. i is ancicipated	WILL CL	Ser Land
of casinoh	eau gas.				7 A L I L II FM. \

of casinghead

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

This action is subject to administrative appeal pursuant to 30 CFR 290.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive pr

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations at preventer program, if any.	na measured and true vertical depths. Give blowdt
signed Harred W. Elledge TITLE Agent	DATE 8-27-81
(This space for Federal or State office use)	
PERMIT NO APPROVAL DATE	
APPROVED BY TITLE	APPROVED AS AWENDED
	AE AMENDED
CONDITIONS OF APPROVAL, IF ANY: ## #See Instructions On Reverse Side	SEP 1 4 1981
*See Instructions On Reverse Side	SEP 1 1981 Sean Ellings Francis L. 1988
$20 c_{ m los}$	DISCRICT ENGINEER

Instructions

General: This form is designed for submitting propositions operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, previent to applicable rederal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be sufficiently with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or-State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must b	e from t	he outer boundaries of	the Section.		<u>* </u>
Operator HAN-SA	N INC.		Lea	GREVEY			Well No.
Unit Letter	Section	Township		Range	County		
L	26	26 NORTH	I	1 EAST	1 '	O ARRIE	3 A /
Actual Footage Loc							
1870		UTH line or	nd	335 fee	t from the	WEST	line
Ground Level Elev.	Producing For	11110	Poc		. moni me	·	Dedicated Acreage:
7691							Acres
	1 1.		11 1	hu a land 1 -	r haakura	marks an +1	L
1. Outline th	e acreage dedica	ted to the subject	well	by colored pencil o	r nachure	marks on u	ie piat below.
o re .1	1 .	1. 19	11		meify tha a	wnorchin t	haraef (both as to working
		dedicated to the w	ven, o	illine each and ide	ntily the o	տոշւջութ ւ	hereof (both as to working
interest ar	nd royalty).						
g If al	m and lagge of 1	fferent ownership	;, ,,,,;	icated to the wall	have the :	ntereste of	all owners heen consoli-
					nave Hie i	nterests Of	all owners been consoli-
dated by c	communitization, u	nitization, force-po	ottug.	erc:			
·	□ No If a	swer is "yes," typ	e of co	nsolidation			
Yes	140 It at	iswei is yes, typ	- JI C(ABOITMANDI			
If anower	is "no" list the	owners and tract de	escrint	ions which have a	ctually hea	en consolid	ated. (Use reverse side of
	f necessary.)			ions which have at	Junity Doc		
		ed to the well until	all int	erests have been	consolidat	ed (by com	nmunitization, unitization,
iyo allowal	ling of otherwise.	or until a non-stand	an mi	nit eliminatina ena	h interest	s has been	approved by the Commis-
	ing, or otherwise	or until a non-stand	uaru Ui	ire, Cimilianing suc	a muorest	o, nao beel	approved by the commis-
sion.						1	
	ı			!	,		CERTIFICATION
1	1			Land Land	-1		
11	1			A STATE OF THE PARTY OF THE PAR	\ \	I hereby	certify that the information con-
	arn a		A STATE OF THE PARTY OF THE PAR	MENTED	\	1	erein is true and complete to the
/	CCI.FI/EV		P		1	1	ny knowledge and belief.
	KILLIYED		1.62	Tiller 1981	1		
/		1		NUC			
[SEP 15 1981	. 1 _ \ \		e. GEOLOGICAL SUR!	1 - T	Name	1.15.
$ _{L}$	OCH COM	I	11.	e. GEOLOGIAN, SON PARTAINETON, III. M		Have	dw. Elledge
\(DIL CON. COM	/	1	PARTON		Position	+
	DIST. 3		1		ļ	//	yen
				! 		Company	·
]		s · į.		1		HAN-	SAN, INC.
11	l ,	**************************************		i	İ	Date 4	-27-81
	1	Sec. 26		i		<u> </u>	21-01
 		560. 20					
	/			l	1		or deal the co
				ı		1	certify that the well-location
	/!			1			n this plat was plotted from field
$V_{-}/$							actual surveys made by me or
(335 Ø)				1		-	supervision, and that the same and correct to the best of my
	/			İ		1	
$\parallel / \parallel / \parallel$	/!			1		knowled	ge and belief.
14-4-6	+				1	21	THE THE LAME
	i					21	JULIAN EYOLS
[]	f			1	}	Date Surve	SAN SEX STATES
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	1			I		Registered	1 _ 1 JJOULS 1 //
	<u> </u>			1		Cur	17/
	1			ł	ì	Cur	SURVE CONTRACTOR
		<u> </u>				Contifi '	No COUCHING
			7			Certificate	.M.5980
0 330 660	90 1320 1650 19	80 2310 2640	2000	1500 1000	500 <u> </u>	1	•11• 7 700

. NEW MEXICO-RIO ARRITA IS MINUTE SERIES (TOPOUS Vicinity Yan HAN-SAN. INC. Location in WW/L SW/4 Pio Ammiba Tounty, New Scale:1"al mile