

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

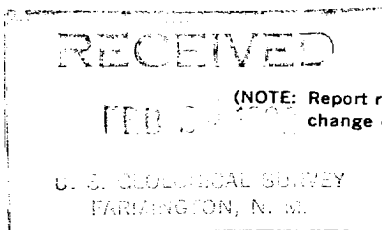
1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Merrion Oil & Gas Corporation
3. ADDRESS OF OPERATOR  
P. O. Box 1017, Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1630' FWL & 1660' FSL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Completion ☐

SUBSEQUENT REPORT OF:

- ☐  
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5. LEASE  
SF-080136
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Salazar G 34
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Devils Fork Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T25N, R6W
12. COUNTY OR PARISH 13. STATE
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Correct amount of 4½ casing was 5846.63', measured length, set @ 5850' KB. KB is 13' above ground level.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Operations Manager DATE 2/22/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

MAR 03 1982

FARMINGTON DISTRICT

BY Smb

MERRION OIL & GAS CORPORATION

SALAZAR G No. 34-1  
SECTION 34, T25N, R6W  
Rio Arriba County, New Mexico

- 11/15/81 Move in, Rig up Bayless Rig No. 5. Spud 12-1/4" hole to 200 ft. Ran 3 jts. 8-5/8" 23 #/ft. K-55 Surface and 2 jts. 8-5/8" 23 #/ft XR+2 Surface. Total 186', set @ 200 ft. w/170 sx Class 'B' 2% CACL<sub>2</sub>. WOCT.
- 11/16/81 Circulating @ 1565. Mud wt. 8.9, Vis. 36, Water Loss 6.4.
- 11/17/81 Drilling @ 2750. Mud wt. 8.9, Vis. 36, Water Loss 6.8.
- 11/18/81 Drilling @ 3522. Mud wt. 9.0, Vis 36, Water loss 6.8.
- 11/19/81 Drilling @ 4162. Mud wt. 9.0, Vis. 36, Water Loss 6.0.
- 11/20/81 Drilling @ 4757. Mud wt. 9.1, Vis. 36, Water Loss 6.4.
- 11/21/81 Drilling @ 5114.
- 11/22/81 Drilling @ 5750.
- 11/23/81 TD @ 5850' KB. Circulated hole and short tripped. Lay down drill pipe. Ran 143 jts. of 4-1/2" 10.5 #/ft. ST&C K-55 R-3 casing as follows:

	Length	Depth	
1 4.5/10.5 jt csg. shoejoint	41.30'	5850	KB
Float collar	1.68'	5808.7	KB
29 Jts. 4.5/10/5 casing	1196.87'	4611.83	KB
Stage Tool	1.68'	4610.15	KB
<u>113 Jts. 4.5/10.5 casing</u>	<u>4648.46'</u>	39.99	Above KB
143 Jts. 4.5/10/5 casing	5889.99'		

After cementing jt. #143 was layed down leaving 142 jts. of 4.5/10.5 casing in hole = 5846.63'.

Rig up Dowell and cemented first stage. Pumped 10 Bbls. water ahead. Mix and pump 38 Bbls of 15.4# cement. Shut down-wash up lines. Baker drop plug and displace w/17 Bbls water and 76 Bbls mud. Bump plug to 1600 PSI and bleed off pressure and plug held good. Dropped stage tool opening bomb. Wait 25 minutes and pumped 1/2 Bbl to open stage collar. Circulated 4 hours. Cement volume 1st stage = 175 sx Class 'H' 2% Gel.

Cement 2nd stage w/600 sx 2.06 yield Class 'B' 2% D-79 chemical extender. 220 Bbls @ 12.5#. Tail in w/100 sx 1.22 yield Class 'B' 2% D-20 Bentonite 22 Bbls/15.4#.

Pumped 15 Bbls water ahead. Mix and pump 220 Bbls of 12.5# cement. Mix and pump 22 Bbls 15.4# 2% gel Class 'B'. Displace w/74 Bbls water. Bumped plug @ 2700 PSI. Bleed back and held fine. RDMO.