Submit 5 Copies Appropriate District Office DISTRICT I P.O.Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 **Revised 1-1-89** See Instructions at Bottom of Page

DISTRICT II P.O.Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRANSPOR	T OIL	AND NAT	TURAL GAS	3			
perator			API No.					
MW Petroleum C	corporation							
dress	SUITE 1900, DENVER, CO	8020	3-4519		FCF	IVE		
ason(s) for Filing (Check proper			Other (Please	e explain)	(•	.	
w Well	Change in Transporter of:	_		Ų,	JAN1	01994		
completion Oil 🛛 Dry Gas 🗌			Effective 01-01-94					
ange in Operator Casinghead Condensate						OIL CON DIV		
hange of operator give name l address of previous operator					<u>Dis</u>	<u>37. 3</u>		
DESCRIPTION OF WELL AND LE	ASE			Terr 1 Cr		Lease No. Agre	ement	
ease Name	Well No. Pool Name, Includi		ition	Kind of Lease State, <u>Federal o</u>		NM 28		
Divide	1 Blanco Mesave	rae		States, 1 Carrier of		14141 220	707	
ocation Unit Letter H	1570	<u>N</u> Li	ne and10	130 Feet 1	From The	<u>E</u>	_ Line	
Section 35 Township 26	N Range 2W	, NMPM,	Rio Arriba				ounty	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	144	(Cina address t	ro which approve	d copy of this	form to be sent	<u>)</u>	
ame of Authorized Transporter of Oil 🛭 or Condensate 🗆			Address (Give address to which approved copy of this form to be sent) P. O. Box 256, Farmington, NM 87499					
Giant Refining			(Give address	to which approve	d copy of this	form to be sen	<u>)</u>	
ame of Authorized Transporter of Casinghead Gas or Dry Gas or Dry Gas				, Farmingto				
El Paso Natural Gas Well produces oil or liquids, Unit Sec. Twp. Rge.			ctually connecte		When ?			
ive location of tanks.		ļ						
this production is commingled w	ith that from any other lease or pool, giv	e commin	ngling order nur	nber:				
. COMPLETION DATA		New We			Plug Back	Same Res'v	Diff Res'	
Designate Type of Completion	1	1,104,140		1		 _ 	 	
Designate Type of Completion	Date Compl. Ready to Prod.	Total De	epth		P.B.T.D.			
ate spudded								
llevations(DF,RKB,RT,GR, etc.)	Name of Producing Formation	Top Oil	Top Oil/Gas Pay		Tubing Depth			
					Depth Casing Shoe			
Perforations					Depui Casii	ig Siloc		
	TUBING, CASING	AND CE	MENTING RECO	ORD				
	CASING & TUBING SIZE	ANDCE	DEPTH S			SACKS CEME	T	
HOLE SIZE	CASING & TODING SIZE							
V. TEST DATA AND REQUEST P	OR ALLOWABLE		-l + awaaad	ton allowable for	this denth or	be full 24 hour	s.)	
IL WELL (Test must be after recovery of total volume of load oil and mu			Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Run to Tank	Date of Test	Producing Metriod (Frow, panip,)			4			
	Tubing Processing	Casing	Casing Pressure Water - Bbls.		Choke Size Gas-MCF			
Length of Test	Tubing Pressure							
Actual Prod. During Test	Oil - Bbls.	Water						
Actual From During Tool								
GAS WELL					C	Condensate		
Actual Prod. Test-MCR/D	Length of Test	Bbls. C	Condensate/MM	ICF	Gravity Of:	- William Chief IC		
		Caria	Descript (Ch.	-in)	Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing	Pressure (Shut	L-111 <i>)</i>	CHOICE DIA	=		
VI. OPERATOR CERTIFIC. I hereby certify that the rules an Division have been complied with is true and complete to the best	ATE OF COMPLIANCE of regulation of the Oil Conservation than that the information given above of my knowledge and belief.		Date /	Approved_	1AN 10 19	394 	ON	
Signature			By_ Bull Chang					
JoAnn Smith Engineering Tech			SUPERVISOR DISTRICT #3					
Printed Name	Title		Title_					
12-15-93	(303) 837-5000							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.