

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE NM 28709
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Divide
9. WELL NO. #1
10. FIELD OR WILDCAT NAME Undesignated Mancos
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35 T26N R2W
12. COUNTY OR PARISH Rio Arriba
13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 7795' GL

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

P.O. Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1570' FNL - 1030' FEL

AT TOP PROD. INTERVAL:

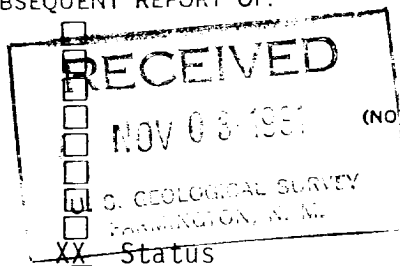
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for status of operations.

Subsurface Safety Valve: Manu. and Type

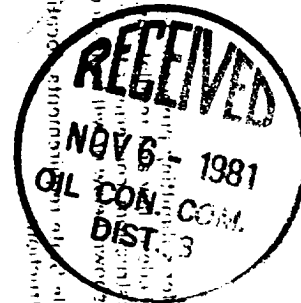
18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 11-2-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

NOV 03 1981

FARMINGTON, NM
Dean Elliott

DUGAN PRODUCTION CORP.

Divide #1

Page 2

10-31-81 4231' - Drlg. Wt. 9.0 Vis 35 W.L. 6.0 5% LCM
1° at 4061

4-1/2 hrs - trip
18-1/4 hrs - drlg.
1/2 hr - rig service
1/4 hr - survey
1/2 hr - wash to btm.

11-1-81 4553' - Drlg. Wt. 8.7 Vis 45 W.L. 4.4 12% LCM
Lost circ. at 4453'.

18-3/4 hrs - drlg.
1/2 hr - rig service
2-3/4 hrs - mix mud and LCM
2 hrs - circ.

11-2-81 5016' - Drlg. Wt. 8.8 Vis 4 W.L. 9.0

22-3/4 hrs - drlg.
3/4 hr - rig service
1/2 hr - change oil in draw-works motors