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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-291-35

3. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

6. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
Rincon Unit

8. Farm or Lease Name
Rincon Unit

Name of Operator
El Paso Natural Gas Company

Address of Operator
P.O. Box 289, Farmington, New Mexico 87401

9. Well No.
234 CH-MV Commingled

10. Field and Pool, or Wildcat
Otero Chacra Blanco M.V.

4. Location of Well
UNIT LETTER N LOCATED 1490 FEET FROM THE North LINE AND 830 FEET FROM West LINE OF SEC. 2 TWP. 26-N RGE. 7-W NMPM

12. County
Rio Arriba

15. Date Spudded 11-16-81 16. Date T.D. Reached 11-20-81 17. Date Compl. (Ready to Prod.) 12-28-81 18. Elevations (DF, RKB, RT, GR, etc.) 6529' GL 19. Elev. Casinghead

20. Total Depth 5482' 21. Plug Back T.D. 5464' 22. If Multiple Compl., How Many 2 (NMOCD Order #6733) 23. Intervals Drilled By Rotary Tools 24. Cable Tools 0-5482'

24. Producing Interval(s), of this completion - Top, Bottom, Name
3678'-5376' (Chacra-Mesa Verde) Commingled

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
FDC-IGR; SNL-FDC; SNP-IGR; Temp Survey

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	226'	13 3/4"	224	
7"	20#	3064'	8 3/4"	345	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	2930'	5482'	452	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5350'	

31. Perforation Record (Interval, size and number)
5046, 5050, 5054, 5084, 5088, 5092, 5096, 5100, 5104, 5147, 5184, 5196, 5225, 5250, 5285, 5306, 5314, 5340, 5376', 5678, 3682, 3687, 3692, 3740, 3753, 3758, 3726, 3776, 5898'W/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5046-5376'	55,500# sd, 111,000 gal. wtr.
3678-3898'	54,000# sd, 108,000 gal. wtr.

33. PRODUCTION

Date First Production _____ Production Method (*Flowing, gas lift, pumping - Size and type pump*) flowing Well Status (*Prod. or Shut-in*) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
12-28-81			→				

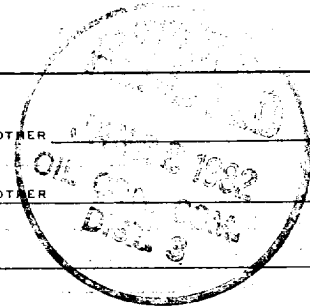
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
SI 572	SI 981	→	After Frac	Gauge 344	MCF/D	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) _____ Test Witnessed By Ernie Minert

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED N. S. Buice TITLE Drilling Clerk DATE Jan. 19, 1982



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Chacra 3672'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Mesa Verde 4435'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4454'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5037'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3672'	4435'	763'	Chacra				
4435'	4454'	19	Mesa Verde				
4454'	5037'	583	Menefee				
5037'	5482'	345	Point Lookout				