

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E 291-35	
7. Unit Agreement Name Rincon Unit	
8. Farm or Lease Name Rincon Unit	
9. Well No. 233	
10. Field and Pool, or Wildcat Blanco MV & Largo Chacra Ext.	
12. County Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator El Paso Natural Gas Company		
Address of Operator P.O. Box 289, Farmington, NM 87401		
Location of Well UNIT LETTER L 1450 FEET FROM THE South LINE AND 940 FEET FROM West TNE LINE, SECTION 2 TOWNSHIP 26-N RANGE 7-W NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
6509' GLCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

-25-81: TD 3034'. Ran 73 joints of 7", 20#, K-55 intermediate casing 3022' set at 3034'. Cemented w/304 cu. ft. cement. WOC 12 hours;held 1200#/30 minutes. Top of cement at 1500'.

-27-81: TD 5439'. Ran 63 joints of 4 1/2", 10.5#, K-55 casing liner 2569' set 2870-5439'. Float collar set at 5421'. Cemented w/ 449 cf. cement. WOC 18 hours.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED A. G. Susco TITLE Drilling Clerk DATE November 30, 1981Original Signed By FRANK T. CHAVEZSUPERVISOR DISTRICT # 3APPROVED BY _____ TITLE _____ DATE DEC 7 1981

CONDITIONS OF APPROVAL, IF ANY: