

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1760' FNL, 930' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE
Contract #110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla A

9. WELL NO.
6E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T26N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.

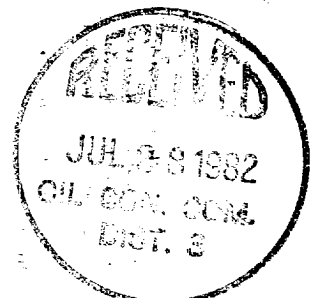
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6671' GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
JUL 26 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/8/82 - MIRURT. Spud well w/4 corners #8 @ 5:30 p.m. Drill 12-1/4" hole. C&C, POOH. RU & run 7 jts 9-5/8", 36# K-55 ST&C (280'). Set @ 295' KB. Cmt w/225 sx Cl-B + 2% CC. PD @ 1:30 a.m. 7/9/82, circ cmt to surface. WOC. 7/20/82 - Lost pmp press. Trip for crack in clr pin.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE July 22, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

JUL 27 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY KJ

NMOCC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

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Contract #110

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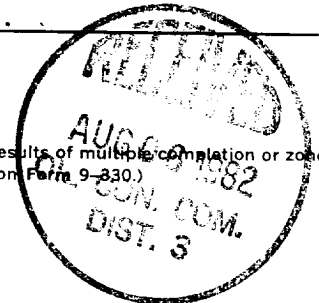
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15. ELEVATIONS (SHOW DF, KDB, AND WD)
6671' GR.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/24/82 - Reached TD of 7590', sht trip, T00H, log, TIH, circ.
7/25/82 - LDDP & DC's. Run 15 jts. 4-1/2" 11.6# K-55 ST&C & 155 jts. 4-1/2" 10.5# K-55 ST&C (170 jts-7598.85' total). Landed @ 7595', FC @ 7552', DV #1 @ 5531', DV #2 @ 3325'. Circ 1/2 hr. Cmt'd 1st stage w/142 sxs 2% econolite w/1/4#/sx flocele & 150 sxs C1-B neat. PD @ 12:11 p.m. 7/25/82 @ 1,000 psi. Open DV #1 & circ. 4 hrs, cmt'd 2nd stage w/244 sx econolite w/1/4#/sx flocele, precede w/500 gallons flocheck. Plug down @ 5:00 p.m. 7/25/82 w/2600 psi. Open DV #2, circ. 4 hrs. Cmt'd 3rd stage w/448 sxs 2% econolite & 1/4#/sx flocele + 2% CACL₂, precede w/500 gallons flocheck PD @ 9:50 pm 7/25/82 w/750 psi. No cmt rtns. ND & set slips w/80,000# & cut csg. Rig released @ 12:00 a.m. 7/26/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

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SIGNED Renee Wilson TITLE Production Analyst DATE July 27, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

AUG 5 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY smm

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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well well

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ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

AUG 16 1982

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7/26/82: TOC behind 4½ casing estimated to be at 600' (by temperature survey).
8/6/82: MIRUSU, NDWH, NUBOP, RIH w/120 jts tbg. & bit.
8/7/82: Finish RIH w/tbg & bit. Tagged cmt @ 3239'. Drld 100' cmt, drld to PBTD @ 7585'. PT csg to 3500 psi. Held ok. Circ hole w/1% KCL wtr. PU tbg. Btm of tbg @ 7545'.
8/9/82: Spotted 500 gal 7½% HCL. POOH w/tbg. R/GR & CCL. Perf DK w/2 JSPF fr 7311-17', 7321-28', 7357-61', 7446-60', 7478-81', 7493-7500', 7530-40'. 51', 102 holes. BDP @ 1080 psi. Est rate @ 30 BPM & 2,000 psi. Acd & balled off w/2,000 gal. of 15% wtd HCL & 153 1.1 SG ball slrs. Acid away @ 22 BPM & 1570 psi. Frac'd DK w/87,000 gal. 30# XL gel, 176,000# 20/40 SD. AIR = 68 BPM @ 3250 psi. ISIP = 1800 psi, 15 min. SI = 1290 psi.
8/10/82: RIH w/tbg, sn, pmp out plug. Tagged sd fill @ 7500'. CO to PBTD w/foam. Killed well. Landed tbg w/btm @ 7400'. NDBOP, NUWH. RDMOSU. Kicked well around w/N₂. Left flwg.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Denise Wilson

TITLE

Production Analyst

DATE

August 12, 1982

(This space for Federal or State use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 17 1982

FARMINGTON DISTRICT

BY

*See Instructions on Reverse Side

NMOCC