SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES	reverse sid
ARTMENT OF THE INTERIOR	

GEOLOGICAL SURVEY

	Со	nt	tract	#109			
1	6.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

A DDL IC A TION	EOD DEDMIT 1	TO DRILL, DEEPE	N OR PLI	IG BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	FOR PERIMIT	O DIVILL, DELI'L	JY, OK IE	OO BACK	Jicarilla Apac	he
1a. TYPE OF WORK DRIL	L X	DEEPEN	PLUC	BACK 🗌	7. UNIT AGREEMENT NA	ME
b. TYPE OF WELL OIL GAS WELL WEI	L X OTHER		NGLE X	MULTIPLE ZONE	S. PARM OR LEASE NAM	E
2. NAME OF OPERATOR					Jicarilla B	•
Tenneco Oil (Company				9. WELL NO.	
3. ADDRESS OF OPERATOR					5E ¹	
	, Englewood,			The second secon	10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (Rep	ort location clearly and	in accordance with any S	tate requirements	RICO	Basin Dakota	
At surface 870' I	WL, 1850' FNL		A TOWN	IV ELL	11. SEC., T., R., M., OR B AND SURVEY OR AR	LK. EA
At proposed prod. zone	same as abo	ve	DIG 2	3 1931	Sec. 21, T26N,	R5W
14. DISTANCE IN MILES AN	D DIRECTION FROM NEA	REST TOWN OR POST OFFICE	C*		12. COUNTY OR PARISH	13. STATE
13.5 miles SE	of Gould Pas		G. S. S.D.DE	<u>Ori, A. Bi </u>	Rio Arriba	New Mexico
15. DISTANCE FROM PROPOS LOCATION TO NEAREST	ED*	16. NO	. OF ACRES IN LI		OF ACRES ASSIGNED HIS WELL	
INCOMPANY OF TRACE ITS	E, FT. unit line, if any, 87	o .l	2560	1	₩320	
18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	SED LOCATION* LLING, COMPLETED,	19. PR	OPOSED DEPTH	20. кота	RY OR CABLE TOOLS	-
21. ELEVATIONS (Show wheth		1	7500		Rotary 1 22. APPROX. DATE WOL	RK WILL START*
6578' ground	er br, kt, dk, ea.)			**	ASAP	
23.]	PROPOSED CASING ANI	CEMENTING 1	PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	тн	QUANTITY OF CEMEN	T
12-1/4"	9-5/8"	36#	+ 300'	Circ.	cement to surf	ace
8-3/4"/7-7/8"	4-1/2"	10.5#, 11.6#	+ 7500'	Circ.	cement to line	r top

See attached Drilling Procedure. Gas is dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

81GNED Non H. Harrison	Production Ana	lyst12/17/81
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	APPROVED S AMENDED
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	, NMOCC	FEB 17 1982 For JAMES F. SIMS DISTRICT ENGINEER

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-107 Revised 10-1-78

RGY AND MINERALS DEPAR		NTA FE, NEW MEXI		,	Revised 1
:	All distances o	nual he from the cuter hound	eries of the Section.		· · · · · · · · · · · · · · · · · · ·
Operator		Lease	a Da		Well No.
TENNECO OIL COMPA		JICARILLA	"B"		5E
nit Letter Section	Township	Range	County	مدد	
E 21	26N	5W	Rio Arr	108	
ctual Footage Location of We		grao	ш	io m#	
1850 feet from		line and 870	feet from the	est	line ated Acreage:
	ducing Formation	Pool		Deale	1 /220
	akota	Basin ubject well by colored p	Dakota		
interest and royalty 3. If more than one le dated by communiti Yes No If answer is "no;"	y). ase of different owner zation, unitization, for If answer is "ye list the owners and to	o the well, outline each a crship is dedicated to the orce-pooling.etc? s;" type of consolidation tract descriptions which l	well, have the int	erests of all	owners been conso
forced-pooling, or o	e assigned to the wel	l until all interests have n-standard unit, eliminat	been consolidated ng such interests,	has been app CE I hereby certifitained herein i	itization, unitization roved by the Commit RTIFICATION That the information construction construction and complete to swiedge and belief.
870:	Sec.			Compony	Maruson On Analyst Oil Company
	⊙	21 FE0 199	22	I hereby cert shown on this notes of actu- under my supe is true and a knowledge and	IN LAND SUPPLIES TO LAN
 - 	Scale: 1"=10	<u> </u>		Fred B. Certificate No. 3950	Kert In

