

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

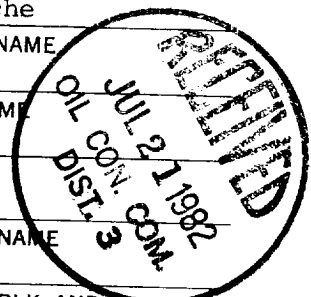
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249 Englewood, Co. 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 870' FWL, 1850' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☒
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☐
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☐

5. LEASE
Contract #109
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla B
9. WELL NO.
5E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T26N, R5W
12. COUNTY OR PARISH 13. STATE
Rio Arriba, N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6578' 6R



JUL 15 1982

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 7/6/82 Reach TD of 7500' @ 12:45 am.
- 7/7/82, Short trip, C & C, POOH.
- 7/7/82 - POOH, log, C & C, POOH. LDDP RU and ran 12 jts. (517') 4-1/2" 11.6# K-55 & 159 jts (6987') 4 1/2 " 10.5# K-55 ST&C csg. set @ 7499'. FC @ 7458', lower DV @ 4018; Upper DV @ 2583'. C&C Cmt 1st stage w/302 sx econolite, tail by 150 .sx CL-B. PD @ 3:15. Didn't bump, good circ thruout. Drop bomb and open lower DV circ.
- 7/8/82 - WOC, circ between stgs. cmt 2nd stg w/98 sx econolite tailed by 100 sx CL-B. PD w/2500 psi @ 7:30 am. Good circ thruout. Open upper dv, circ & WOC. Cmt 3rd stg w/302 sx econolite tailed by 100 sx CL-B. Good rtms, PD w/2500 psi @ noon. Circ. 10 bbls of preflush, trace of cmt. ND, Set slips @ 70K, cutoff RD. Rig released @ 2:00 pm.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE July 12, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOC

JUL 13 1982
FARMINGTON DISTRICT
BY smm