NO. 05 COPIES NEC	£14.0	1	
DISTRIBUTION			
SANTA FE			
FILE		Ī	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
A			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 110

	FILE	AND		, in the second	Supersedes Old C-104 and C-1. Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL				•	
	GAS					
	PRORATION OFFICE	-				
	Operator Operator					
Tenneco Oil Company						
	Box 3249, Englewood, CO 80155					
	Reason(s) for filing (Check proper box					
	New Well Recompletion	Change in Transporter of:	rv -			
	Change in Ownership	Oil Dry G Casinghead Gas Conde				
	Websers of superstination					
	If change of ownership give name and address of previous owner					
11.	H. DESCRIPTION OF WELL AND LEASE					
	Lease Name					
	Jicarilla B	5E Und. Mesaver	de s	State, Federal or Fee	Contract #109	
	Unit Letter E : 870 Feet From The West Line and 1850 Feet From The North					
	Unit Letter ;;	Feet From The NC3C Lie	ne and1000	Feet From The	North	
	Line of Section 21 Tox	wnship 26N Range	5W , NMPM,	Rio Arrib	d County	
m	DESIGNATION OF TRANSPORT	FED OF OH AND NATURAL C	ve.			
	Name of Authorized Transporter of Oil or Condensate \(\text{\text{X}} \) Name of Authorized Transporter of Oil \(\text{Log} \) Address (Give address to which approved copy of this form is to be seen to be					
	Plateau, Inc.		501 Airport Dr	., #151, Farm	ington, NM 87401	
	Plateau, Inc. Solidation					
	Northwest Pipeline Box 90, Farmington, NM 8 If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When				<u>J1</u>	
	give location of tanks.	E 21 26N 5W	No	ASAP		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order n	umber:	1	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Bo	ack Same Resty. Diff. Resty.	
	Designate Type of Completio	i			. !	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.I	٥.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing	Denth	
		•			- Superior S	
	Perforations Depth Casing Shoe				Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	

V.	TEST DATA AND REQUEST FO		ter recovery of total volume	of load oil and must b	be equal to or exceed top allow-	
i	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	-					
	Length of Test	Tubing Pressure	Casing Pressure	Choke S	ize	
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas - MC	F	
ĺ		i				
			6			
F	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity	of Condensate	
	·					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1)	Choke S	ize	
<u></u>	SERVICIONES OF COMPLIANCE					
A1. (CERTIFICATE OF COMPLIANC					
1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 3 1983 19			
			Original Signed by FRANK T. CHAVEZ			
			TITLE Store to a contract to			
	\wedge .	-				
Denise Wilson			This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened			
-	(Signar	W4)	well, this form must be	accompanied by a	tabulation of the deviation	
December 29, 1982			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,			
					il i	Separate Forms C