

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
870' FNL, 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, WT, OR, etc.)
6578' GR

5. LEASE DESIGNATION AND SERIAL NO.
Jic Cont #109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla B

9. WELL NO.
5E

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T26N R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	TA	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tenneco requests permission to temporarily abandon the mesaverde zone according to the attached detailed procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinnis

TITLE Senior Regulatory Analyst

DATE 1/13/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

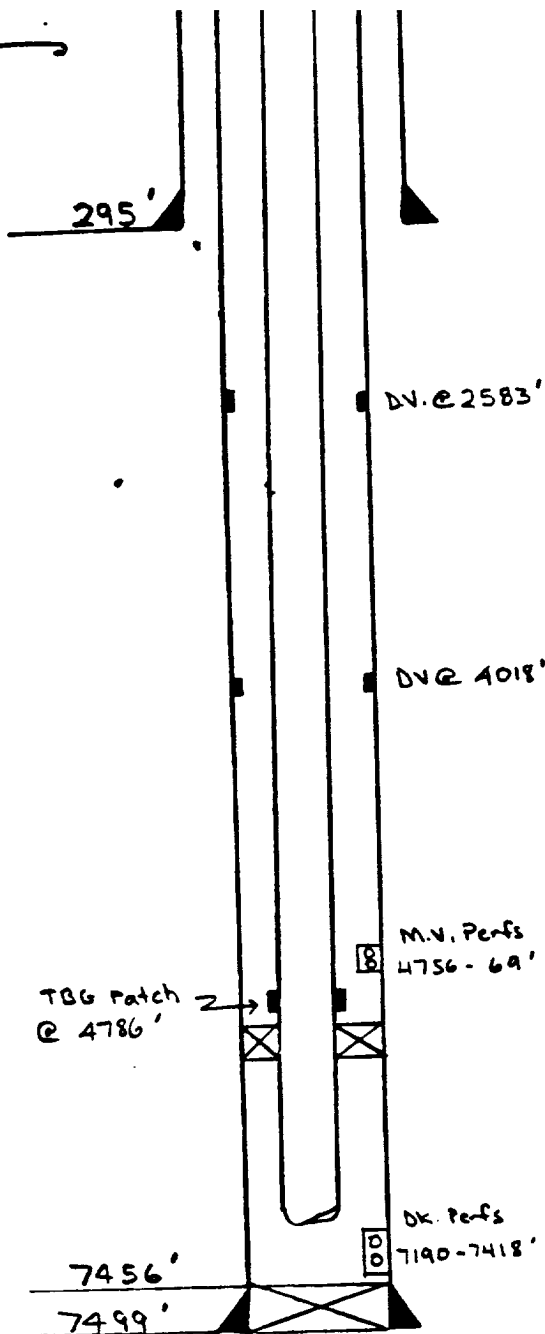
APPROVED

JAN 23 1986

M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMCCG



LEASE Jicarilla B
WELL NO. 5E

CASING:

9 5/8 "OD, 36 LB, K-55 CSG.W/ 200 SX
TOC @ surf . HOLE SIZE _____ DATE: _____
REMARKS _____

4 1/2 "OD, 10.5 LB, K-55 CSG.W/ 452/190/402 SX
TOC @ _____. HOLE SIZE _____ DATE: _____
REMARKS MV interval squeezed w/300 sx

_____"OD, _____ LB, _____ CSG.W/ _____ DATE: _____ SX
TOC @ _____. HOLE SIZE _____ DATE _____
REMARKS DV's @ 4018' & 2583'
Squeeze holes @ 4835'-39'.

TUBING:

2 3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EUE
LANDED @ 7097 . SN, PACKER, ETC. 4850

_____"OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG
LANDED @ _____. SN, PACKER, ETC. _____

Note: A tbg. string schematic is attached.

PUMP N/A RODS N/A ANCHOR N/A

DETAILED PROCEDURE:

1. MIRUSU. Kill well if necessary w/1% KCL water. NDWH.
2. Attempt to set tbg. patch by pulling 12-15 pts over tbg string wt, hold for 5 minutes, and land pulling 10 pts over string wt. If tbg cannot be landed as planned, release tbg. patch, lay down 1 jt tbg, pick up subs and land as above.
3. NUWH. RIH w/FWG blanking plug (for 1.81" Model F seating nipple) on slickline. PT tbg to 1500 psi. If tbg. leaks procede to Step 4. If tbg tests ok, retrieve blanking plug, swab in Dakota, and RDMOSU. Return well to production.
4. NDWH. NUBOP. Release tbg patch and POOH w/tbg. and patch. Inspect tbg. patch and pick up new patch if necessary. Hydrotest tbg while running in hole w/tbg. patch. Set tbg patch in tension, pulling to 10 pts over string wt. PT tubing to 1500 psi.

DETAILED PROCEDURE - PAGE TWO

5. NDBOP. NUWH.
6. RIH w/ slickline and retrieve blanking plug.
Swab in Dakota.
7. RDMOSU. Return well to production.
Note: Tbg string I.D.'s:
Tbg Patch - fullbore
Model "T" Sliding Sleeve - 1.87" (need
undersize swab cups)
Model "A" Lok Set pkr - 1.90"
Model "F" seat nipple - 1.81"