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## State of New Mexico

Energy, Minerals and Natural Resources Dep

5 1994 Revised 1-1-89 COMO DIVO See Instructions

## OIL CONSERVATION DIVISION P.O.Box 2088

Santa Fe, New Mexico 87504-2088

Diete 3

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 22899 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Attention: 3003922899 Operator Kelly Stearns Amoco Production Company (303) 830-4457 Address 80201 Colorado P.O. Box 800 Denver Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of Now Well Dry Gas Recompletion Condensate Casinghead Gas Change in Operator Il chinds of obstatus line name. II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee INDIAN ASTANDA Pool Name, Including Formation 8090 Well No. CONTRACT 109 TAPACITO GALLUP Lesse Name 733 5Ē JICARILLA /B/ WEST Line Location 1850 Feet From The NORTH Line and \_\_\_ Feel From The Unit Letter RIO ARRIBA County ,NMPM. 5W 26N Range Township 21 Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate 370 17TH ST. SUITE 5300 DENVER, CO 80202  $\boxtimes$ Name of Authorized Transporter of Oil Address (Give address to which approved capy of this form is to be sent) GARY WILLIAMS ENERGY CORP. or Dry Gas X Name of Authorized Transporter of Casinghead Gas P.O BOX 58900 SALT LAKE CITY, UTAH 84158 30 NORTHWEST PIPELINE CORP. Is gee actually connected? When? Twp. Rge. If well produces oil or liquids, \_\_\_\_26N | 5W 21 Ε give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Gas Wall | New Well | Workover | Deepen | Plug Back | Same Rea'v | Diff Rea'v IV. COMPLETION DATA Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. 7456' KB Date Spudded 7500' KB 08-03-93 Tubing Depth 05-21-82 Top Cil/Gas Pay Name of Producing Formation 6726 Elevations (DF,RKB,RT,GR,etc.) 6682 Tapacito Gallup Depth Casing Shoe 6590' KB Perforations 8882-6728' GALLUP TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE 240 CF CL- B + 2% CeCl2 + 1/4# / sx flecele HOLE SIZE 298' KB let: 822 CF econolite, 177 CF CI- B 9 5/8" 12 1/4" 7499' KB 2nd: 204 CF econolity, 118 CF CH B 4 1/2" B 3/4", 7 7/8" 6728 3rd: 822 scondits, 118 CF CI -B 2 3/8 Upper DV @ 2583' KB Lower DV @ 4018' KB. v. test data and request for allowable ed top allowable for this depth or be for full 24 hours.)

V. TEST DATA AND REQUE	SI FUR ALLOWADDS	must be equal to or exceed top allowable	for this depth or be for full 24 hours.	
Date First New Oil Run To Tank	Date of Test  OB-02-93	Producing Method (Flow, pump, gas lift, etc.)  Flowing    Choke Size 245# back pressu		
OB-02-93	Tubing Pressure	Casing Pressure	NO CHOKE	
24 HOURS Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gos-MCF	
GAS WELL	Length of Tost	Bbls. Condensate/MMCF	% % Cog 5 1° 1993	
Actual Prod. Test - MCF/D  Tosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	of CON.	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my  Signature Kelly Stearns  Asst. Business Analyst Title 08/30/1993  (303) 830-4457  Date		OIL CONSERVATION DIVISION  Date Approved SEP 1 5 1993		
				t Uy
		Title <u>DEPUTY DULA</u>		