

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Caulkins Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 780 Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
z AT SURFACE: 890' From South and 990' From West
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

SF 079304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sanchez

9. WELL NO.

4E

10. FIELD OR WILDCAT NAME

Blanco Mesa Verde Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 25 26N 6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6628 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

AUG 11 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-19-82 Drilled to TD 7489
Ran Gamma Ray Log.

5-20-82 Ran 5 1/2" Production Casing as follows:

7439 to 6479 (1010)	5 1/2"	17#	ST&C	K-55
6479 to 901 (5578)	5 1/2"	15.5#	ST&C	K-55
901 to 0 (901)	5 1/2"	17#	LT&C	K-55

Stage Collars set at 5363' and 3263'.

Cemented first stage thru shoe at 7489' with 250 sacks

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (over)

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Vergara TITLE Superintendent DATE 8-1-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

AUG 12 1982

FARMINGTON DISTRICT

BY ESB

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

(412.50 Cu ft.) 50-50 Poz, 6% Gel, 12 1/4#
Gilsonite per sack followed by 100 sacks
(118 Cu ft.) Neat. Plug down 12:06 PM 5-19-82.
(Cement-Circulated above tool at 5363').

Cemented second stage thru tool at 5363'
with 250 sacks (412.50 Cu ft.) 50-50 Poz, 6% Gel, 12 1/4#
Gilsonite per sack followed by 100 sacks (118
Cu ft.) Neat. Plug down 1:35 PM 5-19-82.

Cemented third stage as follows:
Perforated 1 hole each at 3090 and 3091.
Attempted to circulated from perforations to
surface with no success. Squeezed perforations
with 100 sacks (118 Cu ft.) Neat Cement.
Plug down 3:52 PM 7-1-82.

Temperature survey run 8:00 AM 7-2-82,
showed top of cement at 2960'. Perforated
1 hole at 2950 and 1 hole at 2951'. Established
Circulation 2950 to surface thru Braden Head
Vavle, then cemented with 500 sacks (825 Cu ft.)
50-50 Poz, 6% Gel, 12 1/2# Gilsonite per sack
followed by 100 sacks (118 Cu ft.) Neat. Good
Circulation throughout job.

Cement Circulated to surface.

Cement Baskets set at 5530' and 3426'.

Centralizers set at following: 7446,7364,7279,
7195,7110,7026,6942,6856,6773,6688,6605,6522,
5405,5322,5242,5200,5760,5118,5076,5035,3305
3223,3140 and 3055.