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STATE OF NEW MEXICO OIL CONSERVATION DIVISION ENERGY and MINERALS DEPARTMENT

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator <u>Caulkins Oil Company</u> Lease <u>SANCHEZ</u> Well No. 4-E Location of Well: Unit M Sec. 25 Twp. 26N Rge. 6W County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD.	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Compl.	MESA VERDE	Gas	Flow	Tubing
Lower Comp.	DAKOTA	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Comp.	Touc, date shut-in	Longth of time shat-in	&I press. paig	Stablised?(Tes or Bo)
Lower	Tour, date shut-in	bength of time shat-in	fl pross. poig	Stablized?(Tes or Bo)
Comp.				

FLOW TEST NO. 1

Commenced at (hour,	date)* 8:31 am	Zone producing (Upper or Lower):			
TIME (hour, date)	Lapsed time Since*		SURE ! Lower Comp.	PROD. ZONE TEMP.	REMARKS
8:31 am 01/10/94	24 hrs.	268	291	60	Both Zones Shut-In
8:31 am 01/11/94	48 hrs.	285	301	· * 60	Both Zones Shut-In
8:31 am 01/12/94	72 hrs.	301	309	60	Both Zones Shut-In
8:31 am 01/13/94	96 hrs.	310	130	60	Lower Zone Producing
8:31 am 01/14/94	120 hrs.	317	122	60 -	Lower Zone Producing
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Production rate during test

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Oil:	BOPD base	d on		Bbls. i	n	Hours	OIL		DIV. GOR	
Gas:		1	MCFPD: Tested	thru (Or	ifice or	Meter)	· 	DIST.	3 	

MID-TEST SHUT-IN PRESSURE DATA

Upper Comp.	lour, date shet-in	bougth of time shut-in	Bl pross. psig	Stablised?(Tes or Re)
Lower Comp.	lour, date shut-is	boughh of time shut-is	\$I proso, poig	Stablised?(Tes or Je)

FLOW TEST NO. 2

Commenced at (hour, date)*

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NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.