

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Formal 08-01-83
Page 1

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SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Ladd Petroleum Corporation
Address 830 Denver Club Building, Denver, CO 80202
Reason(s) for filing (Check proper box):
 New Well
 Recombination
 Change in Ownership
 Change in Transporter of:
 Oil
 Casingshead Gas
 Dry Gas
 Condensate
 Other (Please explain) Add
 If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lindrieth Well No. 13E Pool Name, including Formation Basin Dakota Kind of Lease Federal Lease No. USA-NM-079161
 Location Unit Letter 0 838 Feet From The South Line and 1756 Feet From The East
 Line of Section 3 Township 26N Range 7W NMPM. Rio Arriba County _____

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Giant Refining Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, AZ 85068
 Name of Authorized Transporter of Casingshead Gas or Dry Gas El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499
 If well produces oil or liquids, give location of tanks. Unit 0 Sec. 3 Twp. 26N Rge. 7W Is gas actually connected? YES when October 1982
 If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Denise R. Lindemanis
(Signature)

Senior Production Clerk
(Title)

November 9, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 21 1984
BY Franklin G. Gandy
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Comm. Ready to Prod.	Total Depth			P.S.T.D.				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations		Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL *(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Casing Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (BAGB, back pr.)	Tubing Pressure (BAGB-LB)	Casing Pressure (BAGB-LB)	Casing Size